	WO. OF COPIDS REC	Livad j					
	DISTRIBUTIO						
	SANTA FE						
	FILE						
	U.S.G.S.						
	LAND OFFICE						
1.	TRANSPORTER	OIL					
		GAS					
	OPERATOR						
	PRORATION OFF						
	Operator						
	Tenned	Comp					
	Address						
	P.O. Box 3249						
1	Reason(s) for filing (	Check p	roper	bo			

(Date)

	SANTA FE			REQUEST FOR ALLOWABLE					Form C-104 Supersedes Old C-104 and C-11			
	1	AND						Effective 1	-1-65			
	U.S.G.S.		_ AUTH	ORIZATION TO TRA	ANSPORT	TOIL AND	NATURAL (	GAS				
	LAND OFFICE	011	4						••			
	TRANSPORTER	GAS	-									
	OPERATOR	5.73	-									
	PRORATION OFFI	ce l	-									
z.	Operator	<u> </u>	<del>.  </del>				·········					
	Tenneco	Oil Comp	anv									
	Address	ddress										
	P.O. Bo	P.O. Box 3249 Englewood, CO 80155										
	Reason(s) for filing (C	heck proper box	:)			Other (Pleas	e explain)					
	New Well	_	Change i	in Transporter of:								
	Recompletion		Oil	Dry Go	· 🔲	1						
	Change in Ownership		Casinghe	ead Gas Conde	nsate X							
	If change of ownersh	in sive same										
	and address of previous			·			<del></del>					
n.	DESCRIPTION OF	WELL AND	LEASE	Pool Name, Including F		<del></del>	Trind of Loop					
	Canyon		8	Basin Dako			Kind of Leas	or Fee Indian	NOD-C-14-20			
	Location			Das III Dake	Jua		State, 7 Sauce	. c. ree Indian	<u>8616</u>			
	G	165	50	North		2508		East				
	Unit Letter	;	Feet Fr	om The North Lir	e and	2300	Feet From '	The Last				
	I to at Sautan	14 <sub>To</sub>	waship 25	in Been	11W	> 4 TO	San	Juan				
	Line of Section	10	wnship ZC	DIN Range	1111	, NMPM	<u>, Juli</u>	Oddii	County			
111	DESIGNATION OF	TRANSPOR	TER OF OU	AND NATURAL GA	2							
	Name of Authorized Ti	ransporter of Oil	or C	Condensate X	Address	(Give address	to which appro	ved copy of this form	is to be sent)			
	Gary Energy	Corporation	on					glewood, CO 8				
	Name of Authorized Tr	ransporter of Ca	singhead Gas [	or Dry Gas 🛣				ved copy of this form				
	Gas Company	of New Mex	xico		ј Р.	0. Box 2	6400, Alb	uquerque, N.	M. 87125			
	If well produces oil or	liquids.	Unit Sec	Twp. Pge.	Is gas ac	tually connect	ed? Wh	en				
	give location of tanks.		; G; 1	14   25N   11W	1		1					
	If this production is	commingled wi	th that from a	ny other lease or pool,	give com	mingling orde	number:		1			
	COMPLETION DA			., o , caac o. poot,	<b>6</b>				<del></del>			
				Oil Well Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.			
	Designate Type	or Completion	on – (A)		1			1				
	Date Spudded		Date Compl.	Ready to Prod.	Total De	pth		P.B.T.D.				
					<u> </u>		·					
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		ucing Formation	Top Oil/Gas Pay		Tubing Depth						
			· · · · · · · · · · · · · · · · · · ·			Death Control Shap						
	Perforations	Perforations						Depth Casing Shoe	Depth Casing Shoe			
	<u> </u>							<u> </u>				
			· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND	CEMEN			1 21242.0				
	HOLES	IZE	CASING	G & TUBING SIZE	┼	DEPTH S	<u> </u>	SACKS C	EMENT			
			<del> </del>		<del> </del>							
					<del> </del>		<del></del>	<del>                                     </del>				
					<del> </del>							
<b>9</b> 7	TECT DATA AND	DECLIEST E	OP ALLOWA	DIE Consultan		ar of social male	me of load oil	and must be equal to	as arread top allow			
▼.	TEST DATA AND	REQUEST F	OR ALLOWA	able for this de				must be edger to	y erites top enou-			
	Date First New Oil Ru	n To Tanks	Date of Test		Producin	g Method (Flow	, pump, gas li	(t, etc.)				
						PAR	INF	(L)	* *			
	Length of Test		Tubing Press	we	Casing	toused in	U U L	Choke Size				
						1						
	Actual Prod. During To	est	Oil-Bbls.		Water - B)	ole: OCT 1	1 1984	Gas - MCF				
					1			}				
						DIL CO.	a. DIV.					
	GAS WELL					7:27	- 3					
	Actual Prod. Test-MC	CF/D	Length of Ter	nt .	Bble. Co	ndensate/NMC	f `	Gravity of Condens	ste			
					-							
	Testing Method (pitot,	back pr.)	Tubing Press	we(Shut-in)	Casing P	resaure (Shut	-1m }	Choke Size				
		<del></del>	<u> </u>		1			<u></u>				
VI.	CERTIFICATE OF	ERTIFICATE OF COMPLIANCE			ll	01L (	CONSERVA	thon commissi	ION .			
	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given			NUV 01/1904								
				APPR	APPROVED							
above is true and complete to the best of				st of my knowledge and belief.		BY Trans						
					SUPERVISOR DISTRICT # 3							
	1 1	,			TITLE		· · · · · · · · · · · · · · · · · · ·	V				
	NI.	$M \not\perp L = -1$				This form is to be filed in compliance with RULE 1104.						
	Martin	Martin de Haman			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation							
	A 1	(Signature)				tests taken on the well in accordance with RULE 111.						
	Administ	Administrative Supervisor				I sections of	this form mu	at be filled out com	pletely for allow-			
	1/	י <b>ודי,</b> 0/10/8 <b>4</b>	ile)		able of	n new and re	completed we	ille. . III. and VI for c				
	K 1	U/ 1U/ O4			11 <b>12</b> 1	III AUT BAILY	sections I. II	. ILL. ENG VI IOT C	At Americ			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply