

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|--|-----------------|--|--|---|------------------------------------|---|---|
| 1a. TYPE OF WELL: | | OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/> | Other <input type="checkbox"/> | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other <input type="checkbox"/> |
| 2. NAME OF OPERATOR | | Tenneco Oil Company | | | | | |
| 3. ADDRESS OF OPERATOR | | Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203 | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* | | At surface 1450' FSL and 800' FWL | | | | | |
| | | At top prod. interval reported below | | | | | |
| | | At total depth | | | | | |
| 14. PERMIT NO. | | DATE ISSUED | | | | | |
| OIL CON. COM. | | FEB 7 1974 | | | | | |
| 15. DATE SPUDDED | | 16. DATE T.D. REACHED | | 17. DATE COMPLETED (Ready to prod.) | | 18. ELEVATIONS (DF, REB, RT, CR, ETC.)* | 19. ELEV. CASINGHEAD |
| 12/16/73 | | 12/31/73 | | 1/22/74 | | 6488.0' GR | |
| 20. TOTAL DEPTH, MD & TVD | | 21. PLUG BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS DRILLED BY | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* |
| 6370' | | 6326' | | | | 0 - 6370' | 25. WAS DIRECTIONAL SURVEY MADE |
| | | | | | | | Yes |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | | FDC - CNL, BHC sonic, PDC logs | | | | | 27. WAS WELL CORED |
| | | | | | | | No |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | | AMOUNT PULLED | |
| 8-5/8" | 24# | 628' | 12-1/4" | 300 sx Cl "A" + 2% CaCl2 | | | |
| 5-1/2" | 15.5# | 6370' | 7-7/8" | Stg 1: 175 sx 2% low dense followed by 100 sx Cl "A" latex. Stg 2: 400 sx 2% low dense + 50 sx Cl "A" neat. | | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2-7/8" | 6079' | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| 6190' - 6194' with 2 JSPF | | | | DEPTH INTERVAL (MD) | | | |
| 6203' - 6220' with 2 JSPF | | | | 6190' - 6194' | | | |
| | | | | 6203' - 6220' | | | |
| | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| | | | | Frac'd with 50000# 20/40 sd followed by 10000# 10/20 sd in six equal stages. | | | |
| 33.* PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| | | Flowing | | | | SI | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF | WATER—BBL. | GAS-OIL RATIO |
| 1/21/74 | 24 | | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 1325 | 1725 | | 5 | 900 | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | | |
| To be sold | | | | | | | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. | | | | | | | |
| SIGNED | | TITLE | | DATE | | | |
| [Signature] | | Production Clerk | | 2/1/74 | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)