

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. SF 080373	
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450' FSL and 800' FWL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Hanson	
DATE ISSUED						9. WELL NO. 2	
15. DATE SPUDDED 12/16/73						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
16. DATE T.D. REACHED 12/31/73						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T25N, R10W	
17. DATE COMPL. (Ready to prod.) 1/22/74						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6488.0' GR						13. STATE New Mexico	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 6370'	
21. PLUG, BACK T.D., MD & TVD 6326'						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0 - 6370'						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6190' - 6194', 6203' - 6220' (Dakota)	
25. WAS DIRECTIONAL SURVEY MADE Yes						26. TYPE ELECTRIC AND OTHER LOGS RUN FDC - CNL, BHC sonic, PDC logs	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8-5/8"	24#	628'	12-1/4"	300 sx Cl "A" + 2% CaCl ₂			
5-1/2"	15.5#	6370'	7-7/8"	Stg 1: 175 sx 2% low dense followed by 100 sx Cl "A" latex. Stg 2: 400 sx 2% low dense + 50 sx Cl "A" neat.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6079'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6190' - 6194' with 2 JSPF				DEPTH INTERVAL (MD)			
6203' - 6220' with 2 JSPF				6190'-6194'			
				6203'-6220'			
				AMOUNT AND KIND OF MATERIAL USED			
				Frac'd with 50000# 20/40 sd followed by 10000# 10/20 sd in six equal stages.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				ST	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/21/74	24						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. cond	GAS—MCF.	OIL GRAVITY-API (CORR.)		
1325	1725		5	900			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
To be sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>James W. Moore</i>		TITLE Production Clerk		DATE 2/1/74			

*(See Instructions and Spaces for Additional Data on Reverse Side)