NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 DISTRIBUTION upersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 AND FILE 1 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER 2 GAS OPERATOR PRORATION OFFICE Tenneco Oil Company 1860 Lincoln, Suite 1200, Denver, Colorado 80295 Other (Please explain) Reason(s) for filing (Check proper box) Addition of NWPL as a gas transporter Change in Transporter of: Dry Gas Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of cwnership give name and address of previous owner *SF-080373 DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal * 2 Basin Dakota Hanson Location 800 1450 South Feet From The L Line and Feet From The County San Juan 10W , NMPM, 25N 6 Range Township Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P.O. Box 1528, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) Inland Corp Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 750, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) Gas Company of New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas X 87401 Box 90, Farmington, N.M. Northwest Pipeline Company Is gas actually connected? Twp. Unit Sec. If well produces oil or liquids, give location of tanks. Yes <u> 12-8-76</u> 25N 6 If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Dill. Res'v. COMPLETION DATA Plug Back New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoo Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bbls. Cil-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.D. Marie	
(Signature)	
Production Manager	

Division Production

(Title) 6-17-77

(Date)

OIL CONSERVATION COMMISSION

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This form is to be filed in compliance with RULE 1104.

TITLE .

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.