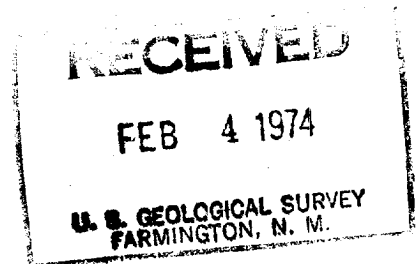


Tenneco Oil
A Tenneco Company

Suite 1200
Lincoln Tower Building
Denver, Colorado 80203
(303) 292-9920



February 1, 1974



U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Ammended Application for
Permit to Drill Canyon
No. 11, NW/4, Sec. 11,
T 25N, R 11W, San Juan
County, New Mexico

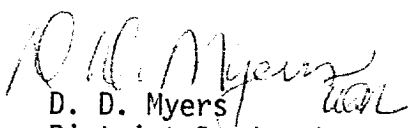
Gentlemen:

Attached are eight copies each of the Ammended Notice of Intention to Drill, Well Location and Acreage Dedication Plat, and Vicinity Map showing existing roads, pipelines, flowlines, proposed roads, etc., related to the above captioned well.

The water we use for drilling will come from the Shell Bisti Operations. Waste disposal will be buried in the burn pit or reserve pit. There will be no camp or airstrip associated with the drilling of the well. Upon completion or abandonment of this well, the location will be cleaned and levelled, and a dry hole marker placed, if applicable.

Yours very truly,

TENNECO OIL COMPANY


D. D. Myers
District Production
Manager

DWM/ka

Attachments:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2300' FNL and 1850' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

6085'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6327' GR

22. APPROX. DATE WORK WILL START*

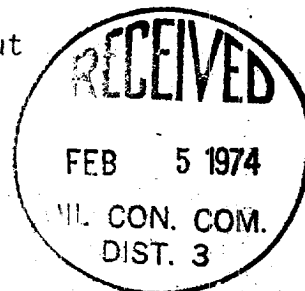
Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	# 600'	sufficient to circulate
7-7/8"	5-1/2"	15.5#	#6085'	Stage 1: T/C above Gallup
				Stage 2: T/C above Pictured Cliffs

Well was originally staked 2500' FSL and 1850' FEL, but
to keep from blocking natural water courses, the well
was relocated to 2300' FNL and 1850' FEL.



AMMENDED COPY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Production Clerk

DATE 2/1/74

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator TENNECO OIL COMPANY			Lease CANYON		Well No. 11
Unit Letter G	Section 11	Township 25 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well:					
2300 feet from the		NORTH line and	1680 feet from the	EAST line	
Ground Level Elev. 6327	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 320		Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

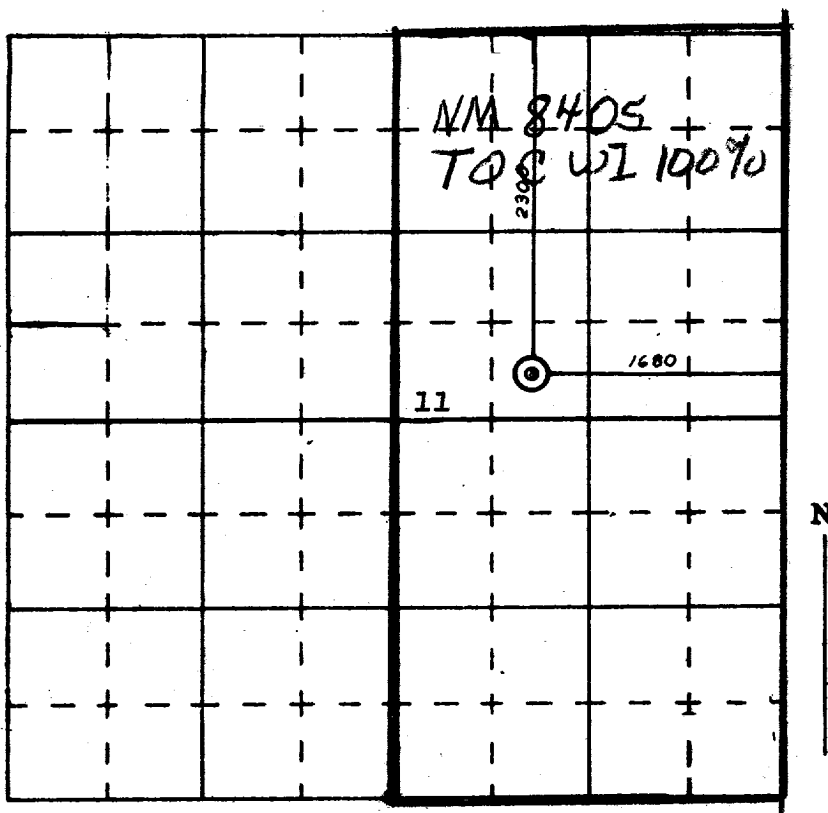
CERTIFICATION

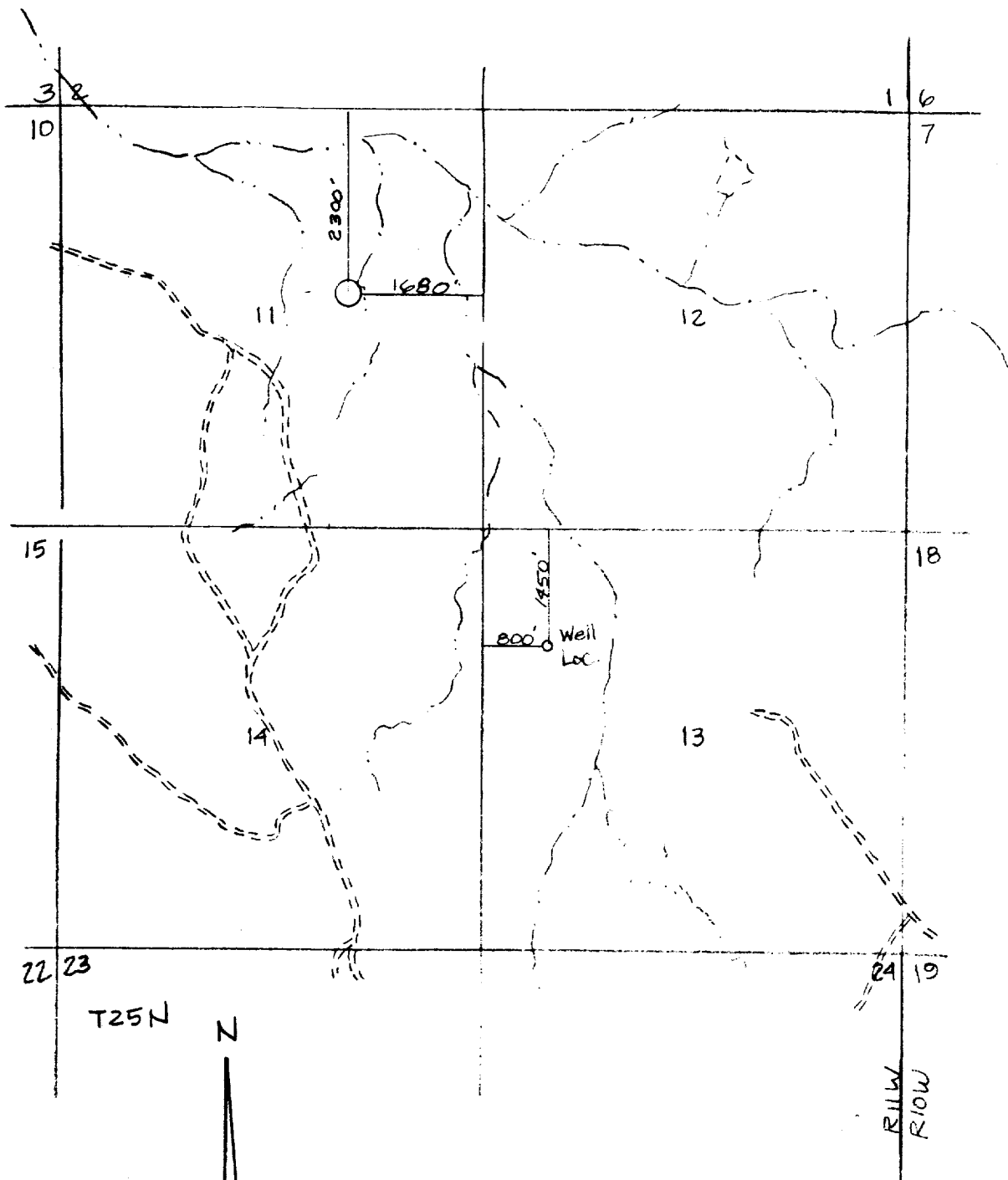
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dennis W. Miller
 Name _____
Dennis W. Miller
 Position _____
Production Clerk
 Company _____
Tenneco Oil Company
 Date _____
1/8/74

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

28 January 1974
 Date Surveyed _____
James P. Leese
 Registered Professional Engineer
 and/or Land Surveyor
James P. Leese
1463
 Certificate No. _____





VICINITY MAP FOR
TENNECO OIL CO.
 SHOWING

Well Locations in the SW/4 NE/4
 of Sec. 11 & SW/4 NW/4 of Sec. 13
 T25N, R11W N.M.P.M., San Juan
 Co., New Mexico.

Scale: 1" = 2000' Date: 12/31/73

San Juan Engineering Company