

Form approved.
Budget Bureau No. 42-B355.5

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Tenneco Oil Company					
3. ADDRESS OF OPERATOR 1200 Lincoln Tower Bldg., Denver, Colorado 80203					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2300' FNL and 1850' FEL At top prod. interval reported below At total depth					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME Canyon					
9. WELL NO. 11					
10. FIELD AND POOL, OR WILDCAT Basin Dakota					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T25N, R11W					

			14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 4/11/74	16. DATE T.D. REACHED 4/20/74	17. DATE COMPL. (Ready to prod.) 9/11/74	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6327' GR		19. ELEV. CASINGHEAD	

20. TOTAL DEPTH, MD & TVD 6100'	21. PLUG, BACK T.D., MD & TVD 6062	22. IF MULTIPLE COMPLE., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0'-6100	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5928' - 6056' Dakota B	25. WAS DIRECTIONAL SURVEY MADE Yes No
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR-CNL-FDC, CCL.	27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	635	12 1/4	300 sx CA "A"; 2% CACL	
5 1/2	15.5	6100	7 7/8	1st Stage: 150 sx Lowdense	Followed by 160
				sx Class "A" Latex, 2nd Stage: 500 sx	
				Lowdense & 50 sx CL "A" Neats	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	6100	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5928 - 5932	6016 - 6018	5996 - 6062	6000# 20-40 Sand in Cond.
5938 - 5944	6024 - 6028		50,000# 20-40 Sand and 10,000#
5954 - 5963	6056 0 6062		10-20 sand in 6 stages, Air 19.2
5994 - 5996			RPM @ 3720 PSI
6003 - 6005	70 shots		

33.*			PRODUCTION	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
	Flowing		SI	

DATE OF TEST 8/15/74	HOURS TESTED 24	CHOKE SIZE 2 x 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 507	CASING PRESSURE 818	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 7926 AOF	WATER—BSL.	OIL GRAVITY-AP1 (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold	Teffeller, Inc.
35. LIST OF ATTACHMENTS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. C. Crawford TITLE Senior Production Clerk DATE 9/17/74 BY J. K. [illegible]

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POREOUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota B	5928'	6056	Gas	Greenhorn Gallup Mesaverde Pictured Cliffs	5268 4699 2180 1344	