UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE (Other instructions on

Form approved. Budget Bureau No. 42-R1425

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	O. DEARS DESIGNATION AND SERIAL NO.								
	Non-G-21-00-0610								
APPLICATIO	N FOR PERM	AIT TO DRILL, [DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
1a. TYPE OF WORK	ILL 🖸	DEEPEN [PLUG BA		Navajo 7. Unit agreement na	MB.,		
	VBLL OT	1 DR	BING ZON		L.	8. FARM OR LEASE NAM	(R ±		
Tenneco Address of Operator	Oil Company					9. Wall No.	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Suite 12	00 Lincoln '	Cower Bldg., De	nver,	Colorado 802	03	10. FIELD AND POOL, OF Basin Dakota	. † <u>4</u>		
At surface 79 At proposed prod. 20	11. SEC., T. R. M., OR BLE. AND SURVEY OR AREA Sec. 15. T25N. R11W								
14. DISTANCE IN MILES	AND DIRECTION FRO	M NEAREST TOWN OR POS	T OFFICE*		:	12. COUNTY OF PARISH	13. STATE New Mexic		
16. DISTANCE FROM PROI LOCATION TO NEARE PROPERTY OR LEASE (Also to mearest dr	IT Line, Pt.)	16. NO.	OF ACRES IN LEASE	тот	F ACRES ASSIGNED HIS WELL			
18. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON T	POSED LOCATION®					Otary 22. APPROX. DATE WORK WILL START*			
21. BLEVATIONS (Show w	-	etc.)				Upon Approva			
28.	70)	PROPOSED CASI	NG AND	CEMENTING PROGR	AM '	:			
SIES OF HOLE	SIEB OF HOLE SIZE OF CASING WEIGHT PER FO					QUANTITY OF CEMENT			
12-1/4"	8 -5/8 " 5 -1/2 "	24#	<u>± 600'</u>		sufficient to circulate				
7-7/8"	15.5#	± 5875'		1st Stage; T/C above Gallup					

Well to be drilled to approximate TD of 5875', log, and if commercial production is indicated, run 5-1/2" casing to TD and cement in two stages to cover zones as indicated. Perforate casing and treat formation as necessary to establish production. B.O.P. to be tested each 24 hours.

2nd Stage; T/C above Kirtland

or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout If proposal in to drill or de

DIST. 3

(This space for Federal or State office use)

DEC 2 1 1973

*See Instructions On Reverse Side

UUNTIUENTIME

A L MCGRATH

MEXICO OIL CONSERVATION COMMISSONRECEIVED WELL LOCATION AND ACERAGE DEDICATION PLAT

ices must be from the outer boundaries of the Section

DEC 21 1973 .

MECO OIL COMPANY Lease U. S. GEOLOGICAL SURVEY CANYON Section Township Ronge

County

NORTH 11 VEST Location of Well: SAN JUAN feet from the SOUTH line and 1450 feet from the Producing Formation EAST Pool Dedicated Avereage Dakota Basin Dakota 320 Acres

the accraige dedicated to the subject well by colored pencil or hackure marks on the plat below.

I more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working

If the than one lease of different ownership is dedicated to the well, have the interests of all cwners been consciutated

() Yes () No If answer is "yes," type of consolidation ... Communitization in progress

character is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if

estimable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedor otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission

See.

CERTIFICATION

hereby certify that the information contained herein is true and complete to the best

Service CO. VII. Co

Dennis W. Miller

Production Clerk

Company

Tenneco Oil Company

12/19/73

and Strange