IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal

preventer program, if any.

24.

Form 9-331 C

SUBMIT IN TRIPLICATE.

Form approved.

(Other instructions on

Budget	Bureau	No.	42-R1425.		
	<i>.</i>				

		FED STATES	=	reverse s	side)	30-045-21427		
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						SF 078228B		
APPLICATION	1 FOR PERMIT	TO DRILL, I	DEEPEN, OF	PLUG E	3ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK								
	LL 🗵	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME		
OIL GA	S X OTHER		SINGLE ZONE	MULTII ZONE	PLE	S. FARM OE LEASE NAME		
2. NAME OF OPERATOR				. *		Colket		
Dugan Pr	roduction Cor p.	Eftrance	J. Me the	gh #		9. WELL NO.		
3. ADDRESS OF OPERATOR						1 .		
P. O. Box 234, Farmington, New Mexico 87401						10. FIELD AND PCOL, OR WILDCAT		
4. LOCATION OF WELL (Re At surface	port location clearly and	in accordance wit	th any State requir	ements.*)		Basin Dakota		
99	90' FNL - 1850'	FWL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone	9				:			
		·				Sec. 15, T25N, RIIW		
14. DISTANCE IN MILES A						12. COUNTY OR PARISH 13. STATE		
	outh of Bloomfi	eld, New Me	xico		:	San Juan 📄 N.M.		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST						O. OF ACEES ASSIGNED THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to pearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			160 19. Proposed Depth 20			320 0. ROTARY OR CABLE TOOLS		
					20. ROTA			
OR APPLIED FOR, ON THIS LEASE, FT. 1000 approx			6100			Rotary		
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)					22. APPEOX. DATE WORK WILL START*		
6624 GR			•	2-1-74				
23.	I	PROPOSED CASIN	G AND CEMENT	ING PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING DEPTH		7.	QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24#	2001			150 sacks		
7-7/8"	5-1/2"	17#	61001			1300 cu, ft.		
				-				

Plan to drill well with mud to test Dakota formation. We will set casing through the Dakota formation, selectively perforate and frac down 2-7/8" tubing with gelled condensate and 50,000 lbs. 10-20 sand. Recover frac fluid and complete well.

U. S. GEOLOGICAL SURVEY FERMINGTON, M. M. e data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give e locations and measured and true vertical depths. Give blowout Engineer



MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

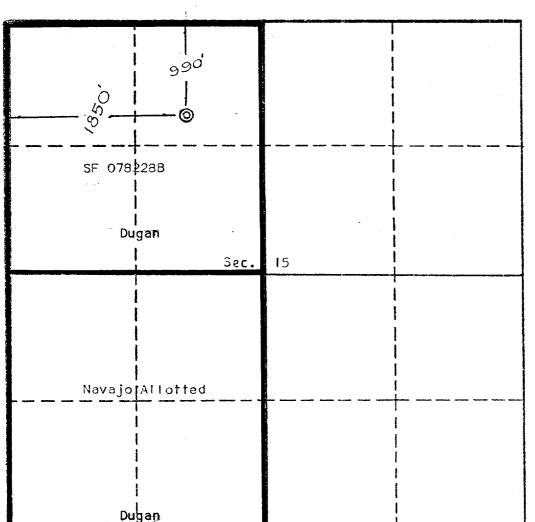
Operator			Lease			Well No.		
Dugan Production Corp.		Colket		I				
Unit Letter	Section	Township		Range	County			
С	15	25	North	II Wes	st Sar	n Juan	à .	
Actual Footage Loc	ation of Well:							
990	feet from the	North	line and	1850	feet from the	West	line	
Ground Level Elev.	Producing	Formation		Pool			Dedicated Avereage:	
6394		Dakota		В	asin Dakota		320	Acres

- 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all by communitization, unitization, force-pooling, etc?

If answer is "yes," type of consolidation

JAN 2 9 1974 If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of the owners and tract descriptions which have actually consolidated. necessary.) Will be communitized

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan Name Thomas A. Dugan Position Engineer Company Dugan Production Corp. Date 1-14-74

I hereby certify the well location shown on this part was plotted from said mores of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief 02

Date Surveyed / 15

December 7: 1973 Registered Professional Engineer and/or Land Surveyor

E. V. Echohawk LS

Scale, 1 inch = 1,000 feet



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