

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078226B

6. INDIAN, ALLOTED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
Jerome P. McHugh

8. FARM OR LEASE NAME

Colket

3. ADDRESS OF OPERATOR  
P. O. Box 234, Farmington, New Mexico 87401

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

990' FNL - 1850' FWL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T25N, R11W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, BT, GR, etc.)  
6394' GR - 6405' RKB

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

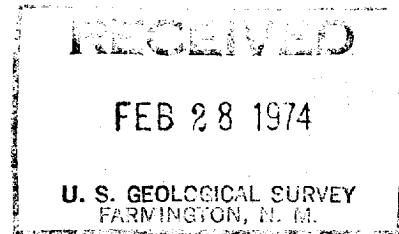
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-26-74

TD 6027' (found 23' error in driller's TD). Laid down drill pipe. Ran 182 jts 5 1/2" OD, 17#, J-55, 8R, ST&C, Valley Steel casing. TE 6014' set at 6027' RKB.

Cemented first stage with 150 sx 8% gel, 1/4# gel flake/sk, plus 100 sx 4% gel, .5% D-60 (total slurry 450 cu ft). Good mud returns while cementing. Maximum cementing pressure 750 psi. Worked casing OK. POB 1:00 a.m. 2-26-74.

Cemented second stage thru Baker stage tool at 4000' with 325 sx 65-35 plus 12% gel, 1/4# gel flake/sk (total slurry 848 cu ft). Good mud returns while cementing. Maximum cementing pressure 600 psi. POB 5:40 a.m. 2-26-74.



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan  
Thomas A. Dugan

TITLE Engineer

DATE 2-26-74

(This space for Federal or State office use)

SUPERVISOR DIST. #

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR - 1974