

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO, INC.

3a. Address  
P.O. BOX 2197 DU 3066 HOUSTON, TX 77252

3b. Phone No. (include area code)  
(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
C, SEC.15 T25N R11W  
990' FNL & 1850' FWL

5. Lease Serial No.  
SF 078228B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
7940009740

8. Well Name and No.  
COLKET #1

9. API Well No.  
30-045-21427

10. Field and Pool, or Exploratory Area  
BASIN DAKOTA

11. County or Parish, State  
SAN JUAN  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to repair the casing leak in this well using the attached procedure.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

10/04/2000

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

10/16/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

COLKET 1  
REPAIR CASING LEAK  
OCTOBER 2, 2000  
API 30-045-21427  
AFE#

**PROCEDURE**

1. Move in workover rig, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment. Hold Safety Meeting. RU workover rig. **WORK SAFELY!**
2. Bleed off any pressure. Kill well with minimal amount of 1% KCL if needed. **Note amount of water on report.** ND tree and NU BOP's. RIH and tag for fill and note on report. **PBTD could be off, based upon wireline run to set stop in 1995.** POOH with 189 jts of 2-7/8" tbg and SN and stand back(tally out) **NOTE: LOOK FOR SCALE ON TBG AND ANY BAD JTS. NOTIFY BLM AND OR STATE 24 HRS BEFORE PUMPING CEMENT.**
3. RIH w/ 2-7/8" tbg and scraper to 5800' **only if tubing has heavy scale.** POOH.
4. RIH with plug and pkr for 5-1/2" casing on 2-7/8" tbg. Set plug @5800' Set pkr at 5750' and test casing to 500 psi. If leak discovered, proceed ahead to isolate leaks, get a pump in rate and pressure and then proceed to next step. **Call Houston with leak interval.** If no leaks are discovered, clean out to (PBTD), and RIH and land tubing @ 5850'.
5. POOH with plug, pkr and 2-7/8" tbg.
6. RIH with EZ drill bridge plug and set 10' below bottom hole. RIH with retainer and set. RU cementing company and squeeze interval per cement squeeze procedure. WOC.
7. RIH with bit, drill collars on 2-7/8" work string, drill out cement, to top of EZ drill bridge plug. Test casing to 500 psi. If squeeze holds proceed ahead, if not call Houston. After a good test, drill out EZ drill bridge plug and clean out to PBTD. POOH with bit, drill collars, and stand back 2-7/8" tbg string.
8. RIH with SN and mule shoe on bottom of 2-7/8" tubing string and unload well and land tubing @ 5850'. **DO NOT CRIMP TUBING. DO NOT OVER TORQUE.** RIH w/gauge ring on sand line and tag seating nipple. POOH. Swab well if needed. **DO NOT SWAB WITH RIG OVER ONE DAY.** RDMO.
9. Re-install plunger lift equipment and put well on production.

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Marc Durkee – West Team

Cc: Central Records, Three Copies to Project Leads (Farmington)