

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078228B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
COLKET 12. Name of Operator  
CONOCO INC.Contact: YOLANDA PEREZ  
E-Mail: yolanda.perez@usa.conoco.com9. API Well No.  
30-045-21427

3a. Address

P. O. BOX 2197, DU 3084  
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)

Ph: 281.293.1613  
Fx: 281.293.509010. Field and Pool, or Exploratory  
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T25N R11W NENW 990FNL 1850FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco Inc. has repaired the casing on the above mentioned well. Please refer to the attached daily summary for more detailed information.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8793 verified by the BLM Well Information System  
For CONOCO INC., sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 11/15/2001 ()

Name (Printed/Typed) YOLANDA PEREZ

Title COORDINATOR

Signature (Electronic Submission)

Date 11/08/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*****NMOCD**

## Daily Summary

API	300452142700	County	SAN JUAN	State/Province	NEW MEXICO	Surface Legal Location	NMPM-25N-11W-15-C	NS Dist. (ft)	990.0	NS Flag	N	EW Dist. (ft)	1850.0	EW Flag	W
KB Elev (ft)	6406.00	Ground Elev (ft)	6394.00	PBTD (ftKB)	5,879.0	Spud Date	2/17/1974	Rig Release Date		Latitude (DMS)	36° 24' 19.692" N	Longitude (DMS)	107° 59' 36.24" W		

Start	Ops This Rpt
10/3/2001	MIRU Aztec Well Service #376. Check psi on well 350# on tbg. 400# on csg. Blow well to pit. ND. well head NU BOP's. PU 3 jt tbg tagged 6' in on 4 jt. TOOH w/ 188 jts 2 7/8" tbg, SN and 1 jt under SN open ended. SWI (tally showed PBTD @ 5921') SDFN
10/4/2001	Check psi on well 250# on csg. Blow well to pit. PU and RIH w/ 5 1/2" RET. BP, RTTS PKR. And 2 7/8" tbg. Set plug @ 4212' test BP to 2000# held ok Tested csg to 500# Lost 100# in 1 min and 50# every min down to 100#. PUH to 2230' set RTTS tested back side csg to 500# held ok. Tested down tbg. same leak as stated above. REL. RTTS, TIH to 3046' Set RTTS. tested back side to 500#. Lost 100# in 1 min. Tested down tbg. held ok. ISO. leak to be @ 2957' TIH REL BP PUH to 3165' Tested BP to 2000# held ok. PUH Set RTTS @ 2878' Tried to establish Injection rate. No success. TOOH w/ RTTS. Dumped 10' of sand on top of BP. SDFN
10/5/2001	Notified BLM 2:00 pm 10/4/01. Check psi on well 0# on csg. RIH w/ 45 stands tbg. open ended. RU BJ Services. Pumped 7 bbls (31 SX) Type 3 14.5# neat CMT. For balanced plug. POOH w/ 6 stands. REV out. close pipe ram. Sqz. 1.5 bbls in hole @ 2000#. SWI w/ 2000# on tbg and csg. SDFN.
10/8/2001	SITP: 0 PSI. SICP: 0 PSI. CHANGED OUT BOTH CASING VALVES ON TUBING HEAD. ( BOTH VALVES WERE LEAKING ). CHANGED OUT 5 OF 6 LOCK DOWN PINS IN TUBING HEAD. TOH WITH 2 7/8" TUBING. PU 4 3/4" BIT, BIT SUB, (6) 3 1/8" OD DC'S, XO ON 2 7/8" TBG. TIH AND TAGGED @ 2623'. SWI-SDON.
10/9/2001	SITP: 0 PSI. SICP: 0 PSI. BROKE CIRC AND DRILLED CEMENT FROM 2623'-2860'. PRESSURE TESTED 5 1/2" CASING TO 600 PSI. TEST OK. SWI-SDON.
10/10/2001	SITP: 0 PSI. SICP: 0 PSI. BROKE CIRC AND DRILL CEMENT FROM 2860-2886'. FELL OUT OF CEMENT. CIRC'D HOLE CLEAN. PRESSURE TESTED CASING TO 600 PSI, TEST OK. TIH AND WASHED SAND OFF RBP @ 3165'. TOH WITH TBG AND DC'S. LD DC'S. SWI-SDON.
10/11/2001	SICP: 0 PSI. TIH WITH RETIEVING TOOL ON 2 7/8" TBG. LATCHED ON TO RBP @ 3165'. RELEASED RBP & TOH WITH SAME. TIH WITH 189 JTS 2 7/8" 6.50#/FT J55 8RD EUETBG LANDED @ 5834'. ND BOP. NU TREE. RD RIG. TURNED OVER TO OPERATOR IF WE CAN FIND OUT WHICH ONE TO TURN IT OVER TO.