

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200, Lincoln Tower Bldg., Denver, Colorado 80203, ED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

800' FNL and 800' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

MAR 8 1974

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

1/25/74

2/3/74

2/19/74

20. TOTAL DEPTH, MD & TVD

6530'

21. PLUG, BACK T.D., MD & TVD

6486'

22. IF MULTIPLE COMPLETIONS, HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6344'-6374' (Dakota)

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, CNL-FDC Logs

19. ELEV. CASINGHEAD

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T 25 N, R 10 W

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanson

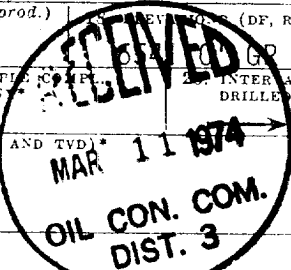
9. WELL NO.

3

5. LEASE DESIGNATION AND SERIAL NO.

SF 080373

6. IF INDIAN, ALLOTTEE OR TRIBE NAME



25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	627'	12-1/4"	350 SX CL "A" + 2% CACl ₂	
5-1/2"	15.5#	6530'	7-7/8"	STG 1-175 SX 65/35 pozmix + 6% Gel with 60 SX, CL "A" Latex. STG Bicromate & 600 SX 65/35 pozmix + 6% Gel.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6226'	

31. PERFORATION RECORD (Interval, size and number)

6344'-6360' with 2 JSPF

6364'-6374' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6344'-6360' & 6364'-6374'	Frac'd in 5 Equal Stages with 48,000# 20/40 SD.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2/19/74	24		→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1275	1350	→	3	827				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Clerk

DATE

3/5/74

*(See Instructions and Spaces for Additional Data on Reverse Side)