SANTA FE		OR ALLOWABLE	Effective 1-1-65
FILE		AND NSPORT OIL AND NATURAL GA	,S
U.S.G.S.	AUTHORIZATION TO TRAIL		
The state of the s	rome to the first of the second s		
THANSPORTER GAS /			
OPERATOR /			
PRORATION OFFICE Operator			
Tenneco Oil Compar	n <b>v</b>		
Address			
1860 Lincoln St.,	Suite 1200, Denver, Colo	orado 80203 Other (Please explain)	
Reason(s) for liting (Check proper box)		Other (Flease explain)	
New We!!	Change in Transporter of:  Oil Dry Gas	Gas Contract Fi	nalized
Recompletion	Casinghead Gas Condens	Fi.	
Change in Ownership			
If change of ownership give name and address of previous owner			
and address of previous owner		*S	F 080373
I. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		Lease No.
Lease Name	Basin Dakot	a State, Federal	orroo Federal *
Hanson Location			
n s	300 Feet From The North Line	e and 800 Feet From T	ho West
Unit Letter	·		luan
Line of Section 5 Tow	enship 25N Range	10W , NMPM, San	Udii County
	TO OT OU AND NATURAL CA	S	
II. DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
Thriftway, Inc.		2011 F. Main, Farming Address (Give address to which approx	ton, N. M. 87401
Name of Authorized Transporter of Cas	singhead Gas Or Dry Gas X	•	001.01
Gas Company of New Mexico		Box 750, Farmington, New Mexico 07401  Is gas actually connected? When	
If well produces oil or liquids,	Unit   Sec.   Twp.   P.ge.   D   5   25N   10W	No '	Hear future
give location of tanks.		<u> </u>	
If this production is commingled wi	th that from any other lease or pool,		
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty
Designate Type of Completion		1	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B. 1,D.
	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Ploddeling 1 officers		-
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	OEF IN SET	
			<u> </u>
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL	Date of Test	Producing Method (Flow, pump, gas I	ist, etc.)
Date First New Oil Run To Tanks	Date of fear		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of 1444			0-105
Actual Prod. During Test	Oil-Bbis.	Water-Bhis.	Gas-MCF
			55/8
	_		3 /
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1 451- Mel 7 5			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe
VI. CERTIFICATE OF COMPLIAN	NCE		ATION COMMISSION
		l inproven	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Algina, Signed by A. R. Kendrick	
		BY	
		TITLE SUPERVISOR DIST. #4	
•		1)	n compliance with RULE 1104.
2 1 fail		If this is a request for allowable for a newly drilled or despen	
(Signature) Division Production Manager		well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.	
Division Production Manager		All sections of this form must be filled out completely for allo	
(Title)		able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.	
		completed wells.	