REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 SANTA FE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.5. LAND OFFICE I RANSPORTER GAS 2 2. OPERATOR PRORATION OFFICE Tenneco Oil Company Suite 1200, Denver, Colorado 80295 1860 Lincoln, Reason(s) for filing (Check proper box) Other (Please explain) Addition of NWPL as a gas transporter Change in Transporter of: New Well Oil Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner..... *SF-080373 DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Basin Dakota 3 Hanson Location 800 800 Feet From The North Line and Feet From The Unit Letter , NMPM, County 10W <u>San Juan</u> 25N Range Township I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. Box 1528, Farmington, N.M. 87401 Inland Corp. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ______ Box 750, Farminton, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) Gas Company of New Mexico Name of Authorized Transporter of Casinghead Gas Box 90, Farmington, N.M. 87401 Northwest Pipeline Company When TTwp. P.ge. Is gas actually connected? Unit If well produces oil or liquids, 12-8-76 Yes 5 25N 10W D If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v New Well Tworkover Deepen Plug Back Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test ate First New Oil Run To Tanks Tubing Pressure Cosing Pressure Length of Test Water - Bbls. ្រូវ Otl - Bbls. Actual Prod. During Test GAS WELL

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief.

> DA Musica (Significae)

Division Production Manager
(Tule)

1717

/7 // (Date) OIL CONSERVATION COMMISSION

BY ORIGINAL SCHOOL FOR FIRE TO THE JAMES OF THE STATE OF

This form is to be filed in compliance with RULE 1104.

This form is to be filed in compliance with ROLL form.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.