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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

ANDCO PRODUCTION COMPANY  ANDCO PRODUCTION COMPANY  ANDCO PRODUCTION COMPANY  P.O. BOX 800, DENVER, COLORADO 80201  Reason() for filing (Check proper box)  Change in Transporter of Change in Transporter of Change in Transporter of Change of operator  Change of operator  Catinghead Gas   Condensate    Change of operator give name  of Address of printion of WELL AND LEASE.  LEAR NOR  AND BOX BOY BOY GAS   Catinghead Gas   Condensate    Change of operator give name  of Address of printion of WELL AND LEASE.  LEAR NOR  LEAST   DANOT A (PRORATED GAS)   Sand (Condensate Change of operator of printion of printing of p	•	REQ					BLE AND				V						
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Section Township Range NNPM.  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil of Condensate Address (Give authorises to which approved copy of this form is to be seried)  Address (Give authorises to which approved copy of this form is to be seried)  Address (Give authorises to which approved copy of this form is to be seried)  Address (Give authorises to which approved copy of this form is to be seried)  Address (Give authorises to which approved copy of this form is to be seried)  Address (Give authorises of the production of the production of lands.  Address (Give authorises of the production of lands.  (I while production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Completion - (X)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  Politicas Pay  Tubing Depth  Depth Casing Since  TUBING CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING Size  TUBING CASING AND CEMENTING RECORD  AUG 2 3 990  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of food oil and must be equal to or exceed top allowing Completions and the producing Pressure  Casing Pressure  Casing Pressure  Chicke Size  Oil Bibls  Gas Well  AUG 2 3 990  OIL CONSERVATION DIVISION  AUG 2 3 990  Date Canny Pressure (Shut-in)  Oil CONSERVATION DIVISION  AUG 2 3 990  Date Approved  By  Supervisor District / 3  Title  SUPERVISOR DISTRICT / 3  Title		25	N							SA						1	
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Name of Authorized Transporter of Casinghend Gas	Name of Authorized Transporter of Oil					]		e addres	s to wh	ich approv	wed co	opy of this	form is	to be se	nı)		
GAS COMPANY OF NEW MEXICO  If well produce of or liquids, Unit See. Twp. Rge is gas actually connected? When?  Whe	)	ahand Co-		0	In Co.										01		
If well products on it or liquids,   Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When?	•	-	نسا	or L	JIY GAE	ш									nu j	1	
Designate Type of Completion - (X)  Date Spudded  Date Completion - (X)  Name of Producing Formation  Top Oli/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE Size  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING Size  DESPITE FOR ALLOWABLE  OIL WELL  (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowed spudding and to be for full 24 hours.)  Producing Method (Flow, pump, Sai life, etc.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Ubls.  Water - Bbis.  Casing Pressure  Choke Size  Actual Prod. Test - MCI/D  Length of Test  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Date Size  OIL CONSERVATION DIVISION  AUG 23 1990  Date Approved  By  SUPERVISOR DISTRICT 13  Title	If well produces oil or liquids, give location of tanks.	well produces oil or liquids, Unit Sec. Twp.															
Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  'TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTHSEE CF  AUG. 3 990  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Itsi must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the producing Method (Plan, pump, 1st lif. etc.)  Length of Test  Die Trushey Oil Run To Tank  Die Oil - Ublis.  Water - Bbla.  CASING Pressure  Choke Size  I. Actual Prod. During Test  Oil - Ublis.  Water - Bbla.  Casing Pressure (Shut-in)  Orick Size  OIL CONSERVATION DIVISION  Date Approved  By  SUPERVISOR DISTRICT 13  SUPERVISOR DISTRICT 13  Title  Title	If this production is commingled with that	from any of	ther lease or	pool,	give co	mmingl	ing order num	ber:									
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH Casing Shoe  TUBING CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH Casing Shoe  TUBING CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH Casing Shoe  TUBING CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH Casing Shoe  TUBING TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of food oil and must be equal to or exceed top allowed pages, all for be for full 24 hours)  Producing Method (Flow, pump, to 141, etc.)  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Ublis.  GAS WELL  Actual Prod. During Test  Oil - Ublis.  GAS WELL  Actual Prod. During Test  Oil - Ublis.  Gas WELL  Casing Pressure (Shut-ia)  Choke Size  Oil CONSERVATION DIVISION  Division have been complied with and that the information gives above is true and copplete to the best of my knowledge and belief.  Superstore  Doug W. Whaley Staff Admin. Supervisor  Title  Title	IV. COMPLETION DATA						<u>,</u>						-,		_,	<del></del>	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formations  Tubing, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEBUSE STATE SACKS CEMENT  AUGZ 3  990  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top alternating state.)  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCI'D  Length of Test  Diving Method (Piton, pump, fast life, etc.)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the beat of my knowledge and belief.  Superstore  Whaley, Staff Admin. Supervisor Title  Title	<u> </u>		_i	i		Well		Worko	ver	Deeper	_i,		Same	Res'v	Diff Re	;8'V	
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HOLE SIZE  CASING & TUBING SIZE  DEBTO SET	Perforations												Depth Casing Shoe				
HOLE SIZE  CASING & TUBING SIZE  DEBTO SET		·	TURING	CA	SING	AND	CEMENTI	NG RE	COR	D					<del></del>		
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed grades doubt or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, Past lift, etc.)  Length of Test  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Method (Flow, pump, Past lift, etc.)  GAS WELL  Actual Prod. Test - MCI/D  Length of Test  Bibls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cloke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Doug W. Whaley Staff Admin. Supervisor Printed Name  Title  Title									) [	. W E			Left				
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowing the state of the producing Method (Flow, pump, tast lift, etc.)  Length of Test  Length of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bibls.  Water - Bibls.  Gas- MCF  Gravity of Condensate  (Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By  Supervisor  Supervisor  Title  Title		<del></del>					<del> </del>	<del>.</del> _		AUGE	-		3				
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Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Ga	Date First New Oil Run To Tank	Date of T	Cest				Producing M	euxoa (r	iow, pu	ndo' Los 11	ys, esc	.,					
GAS WELL  Actual Prof. Test - MCI/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Clock Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  By  Supervisor  Frinted Name  Title  Title	Length of Test	Tubing Pressure					Casing Pressure				Choke Size					4	
Actual Prod. Test - MCI/D  Length of Test  Bills. Condensate/MMCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Boug W. Whaley, Staff Admin. Supervisor  Printed Name  Bills. Condensate/MMCF  Gravity of Condensate  Choke Size  OIL CONSERVATION DIVISION  AUG 23 1990  Date Approved  By  SUPERVISOR DISTRICT 13	Actual Prod. During Test	Oil - Bbls.					Water - Bbis.				Gas- MCF						
Actual Prod. Test - MCI/D  Length of Test  Bills. Condensate/MMCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Boug W. Whaley, Staff Admin. Supervisor  Printed Name  Bills. Condensate/MMCF  Gravity of Condensate  Choke Size  OIL CONSERVATION DIVISION  AUG 23 1990  Date Approved  By  SUPERVISOR DISTRICT 13	GAS WELL						· · · · · · · · · · · · · · · · · · ·					<del></del>					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name  OIL CONSERVATION DIVISION AUG 23 1990  By Supervisor Supervisor Date Approved  Title	Actual Prod. Test - MCI/D	Length of	Test				Bbls. Conde	neatc/MN	ICF			Gravity of	Coade	nsale	-,		
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Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name  Supervisor Title  Title  Title	DH. Sher							a whh	1016			.) e	Lu		,		
11 1110		f Admis	n. Supe										DIST	RICT	/3		
	July 5, 1990		303-			۰	Title	•					<del></del>		<del></del>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.