Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-10 Revised 2-21-9 Instruction on bac-Submit to Appropriate District Offic 5 Copic

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.			LLOWA	BLE AND	AUTHORIZ	ZATION TO TRA				
1. Operator Name and Address  Redwolf Production Inc  PO Box \$\frac{1}{2} \frac{1}{2} \fra						OGRID Number				
							©18973			
Farmington, New Mexico 87499						1	Operator change Effective 7-1-97			
4. API Numb			5. Pool Name			<u>. I</u>	Ellective 7-11	6. Pool Code		
30-045-21470			Basin Dakota						9	
7. Property Code			8. Property Name					9. Well Number		
210				Canyon				1.	4	
II.		ce Locatio			<del></del>					
UI or lot no.	1	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
C	<del></del>	25N	11W		95	North	160	0 West	San Juan	
III.		m Hole Lo		<del> </del>	1					
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12. Ise Code	13. Producing N	lethod Code	14. Gas Cor	nection Date	15. C-129 Permit I	Number	16. C-129 Effective	Date	17. C-129 Expiration date	
III. Oil and	Gas Trans	norters			<u> </u>				<u> </u>	
18. Transporter	19. Transporte				20. POD	21.0/6	<del></del>	AA DOD III GOD I		
OGRID and Address					20. 100	21. O/G	22. POD ULSTR Location and Description			
9018				<del></del>	<del> </del>	0	·	and Desci	ipuon	
	Giant Refini	ng	<u>/</u>							
7057						G				
	El Paso Fiel	d Services		· · · · · · · · · · · · · · · · · · ·						
								DIE(C)	EINEM	
					<del></del>			1750	<u> </u>	
								IIVI JUL	- 9 1997 L	
IV. Produc	ed Water									
V. Well C		Data 26. Ready I	Date Date	27. TD		TR Location and Desc		29. Perforations	AND THE	
20. 10.00			J. 12			20. 1313		I difficultions		
30. Hole Size	0. Hole Size			tubing Size		32. Depth Set		33. Sacks Cement	T	
		<u> </u>								
			<u> </u>	·			<del></del>			
			ļ					<del></del>		
VI. Well T	est Data		<del></del>						<del></del>	
34. Date New Oil					36. Test Date	37. Test Length	38. Tbg. Pressure	3	39. Csg. Pressure	
40. Choke Size		41. Oil		42. Water	43. Gas	44. AOF		45 T- 43 6 d. 1		
				72. Water	1. 045	44. AOF	T:	45. Test Method		
						T	<del></del>	<u></u>		
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION				
						Approved by:				
Signatura J. Welneuthal						Title: SUPERVISOR DISTRICT #3				
Signature						Title:	SUPERV	ISOH DISTE	KICT #3	
Printed Name						Approval Date:				
VICE - PRESIDENT						ripprovai Date.	JUL - 9 1997			
1100000						1	Ģ	w tys		
						7				
7/9/					-4125					
47. If this is	a change of c	operator fill	in the OGI Burlington	RID numbe Resources	and name of the Oil & Gas Comp	ne previous operator any - 14538				
Previous Op	erator Signal	ture	Printed Na	me John Ze	nt	Title Regional Lan	udman	7/3/97	7	

7/3/97