

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				RECEIVED MAR 9 1976 OIL CON. COM. DIST. 3		5. LEASE DESIGNATION AND SERIAL NO. NR 036252	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR W. M. CALLAWAY						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 101-2 Petroleum Plaza Bldg., Farmington, N.M. 87401						8. FARM OR LEASE NAME Canyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 950' FWL, 1600' FWL At top prod. interval reported below At total depth						9. WELL NO. 14	
14. PERMIT NO. Redrilled DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 5-26-74 16. DATE T.D. REACHED 7-9-75 17. DATE COMPL. (Ready to prod.) 10-11-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6556' GR 19. ELEV. CASINGHEAD 6557'						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T25N, R11E	
20. TOTAL DEPTH, MD & TVD 6060'		21. PLUG BACK T.D., MD & TVD 5940'		22. IF MULTIPLE COMPL., HOW MANY*		12. COUNTY OR PARISH Southern	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-6060'						13. STATE N. M.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5902' - 5906'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DILL-GR CNL-PDC Perf. & Collar						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24		608'		12 1/4"	
5 1/2"		15.5		6060'		7 7/8"	
						CEMENTING RECORD	
						300 sacks	
						800 sacks	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		5910'					
31. PERFORATION RECORD (Interval, size and number)							
5902' - 5906' (4') 8 Holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5902'-5906'				500 gal. 1% HCL			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-11-75		Flowing				Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
10-11-75		3 hrs.		0.750		TSIM	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
79		1176		TSIM		461	
						GAS—MCF.	
						459	
						WATER—BBL.	
						TSIM	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS						TEST WITNESSED BY H. E. McAnally	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED W. M. Callaway		TITLE Operator		DATE 3-5-76			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs Cliffhouse Point Lookout Gallup Dakota	1355	1465	sandstone, water bearing by log.	Fruitland Coal	1335	
	2100	2170	sandstone, water bearing by log.	Pictured Cliffs	1355	
	3790	3975	sandstone, water bearing by log.	Mesa Verde	2100	
	4980	5070	sandstone, water bearing by log and production test.	(Cliffhouse)		
	5807	6037	sandstone.	Point Lookout	3790	
				Mancos	3975	
				Gallup (Skelly Zone)	4820	
				Greenhorn	5710	
				Dakota	5807	