

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

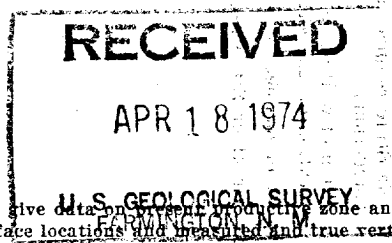
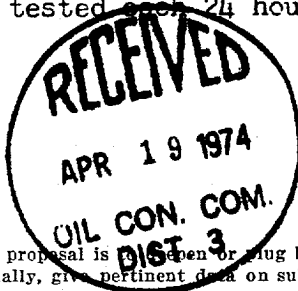
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 30-045-21473 N00-C-14-20-5234 N00-C-14-20-5235	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1200 Lincoln Tower Bldg., Denver, Colorado 80203		8. FARM OR LEASE NAME Mountview Com - 26D	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1650' FEL and 800' FSL At proposed prod. zone		9. WELL NO. 1-26D	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T 25N, R 10W	
16. NO. OF ACRES IN LEASE 320		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE New Mexico	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6660 GR		22. APPROX. DATE WORK WILL START* Upon Approval	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	± 600'	Sufficient to circulate
7 7/8"	5 1/2"		± 6470'	Stage 1: T/C Above Gallup
				Stage 2: T/C Above Pictured Cliffs

Well to be drilled to approximate TD of 6470', log, and if commercial production is indicated, run 5-1/2" casing to total depth and cement in two stages to cover zones as indicated. Perforate casing and treat formation as necessary to establish production. B. O. P. to be tested each 24 hours.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and depths and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Saul Rogers TITLE Sr. Production Clerk DATE 4/16/74
(This space for Federal or State office use)

PERMIT NO. En APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-128
Supersedes C-128
Effective 1-1-61

All distances must be from the outer boundaries of the Section

Operator TENNECO OIL COMPANY		Lease MOUNTVIEW COMM. - 26D		1-26D	
Well Letter 0	Section 26	Township 25 NORTH	Range 10 WEST	County SAN JUAN	

Actual Footage Location of Well:

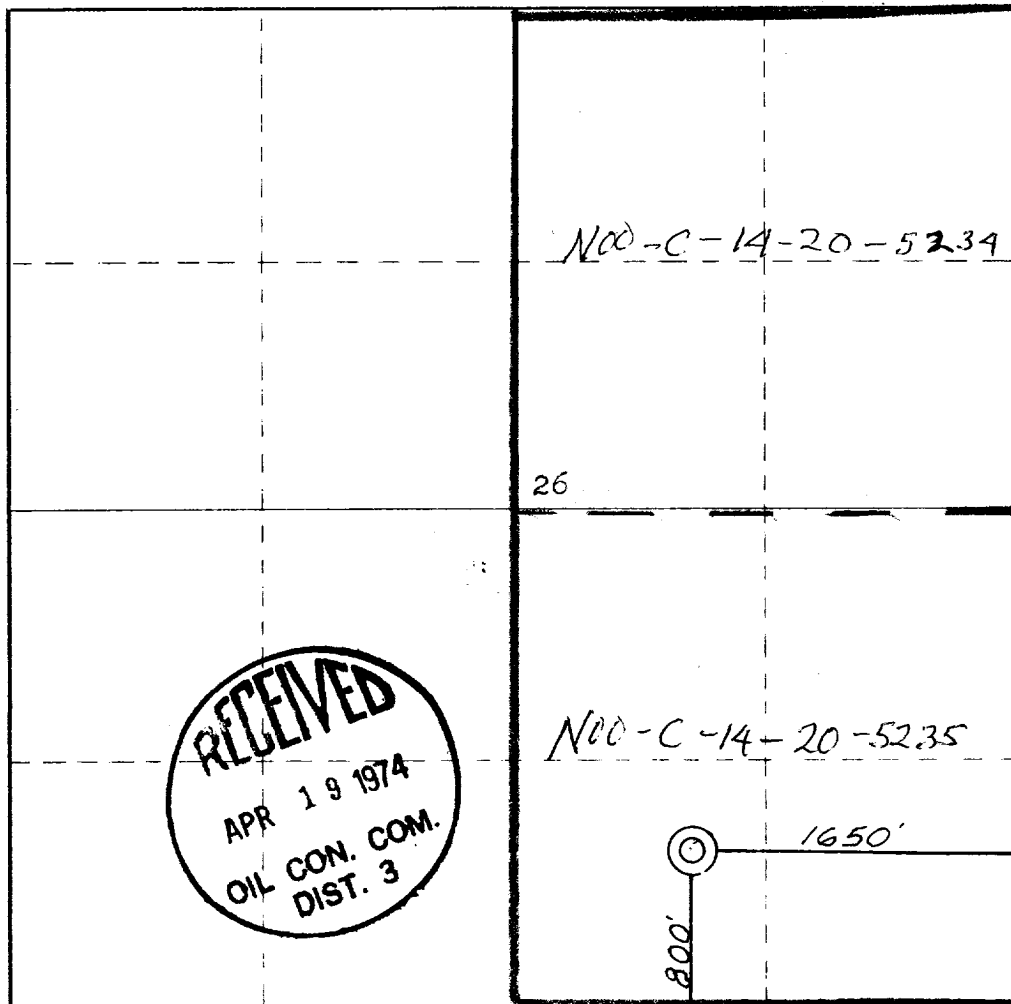
800 feet from the SOUTH		1650 feet from the EAST	
Ground Level Elev. 6652	Underlying Formation Dakota	Pool Basin Dakota	Section Acreage 320

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



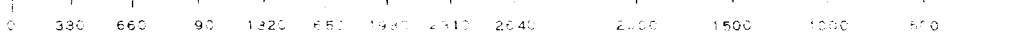
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Gary Nollen
Position: Drlg. Engr
Company: Tenneco Oil Co.
Date: 4/18/74

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Signature: James P. Lease
Date: Apr 18 1974
Professional Engineer & Land Surveyor
State of New Mexico
License No. 1463



Tenneco Oil
A Tenneco Company

Suite 1200
Lincoln Tower Building
Denver, Colorado 80203
(303) 292-9920



April 16, 1974

U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Application for Permit to
Drill Mountview Com 1-26D,
SW/4 SE/4, Sec. 26, T 25N,
R 10W, San Juan County,
New Mexico

Gentlemen:

Attached are eight copies each of the Notice of Intention to Drill, Well Location and Acreage Dedication Plat and Vicinity Map showing existing roads, pipelines, flow lines, proposed roads, etc., relative to the above captioned well.

The water we use for drilling will come from the Shell Bisti Operations. Waste disposal will be buried in the burn pit or reserve pit. There will be no camp or airstrip associated with the drilling of the well. Upon completion or abandonment of this well, the location will be cleaned and levelled and a dry hole marker placed, if applicable.

Very truly yours,

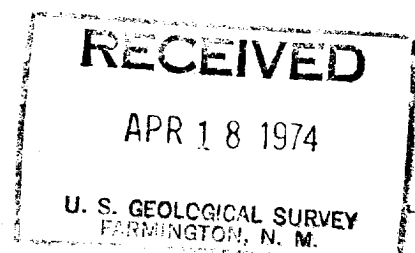
TENNECO OIL COMPANY

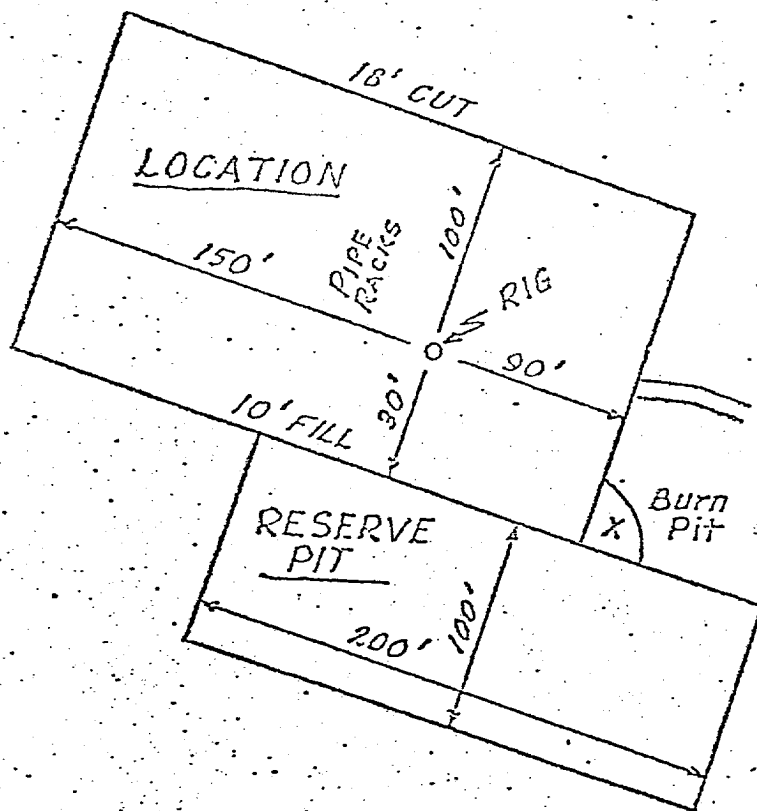
A handwritten signature in cursive script that reads "D. D. Myers".

D. D. Myers
Assistant Division
Production Manager

PLR/ka

Attachments:





RECEIVED

APR 18 1974

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

APR 19 1974

OIL CON. COM.
DIST. 3