## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-	045-21499 0-14-20-3613	
NOO-	C-14-20-3613	

5. LEASE DESIGNATION AND SERIAL NO.

UNITE	ED S	STATE	ES	
DEPARTMENT	OF	THE	INTERIOR	

GEOLOGICAL SURVEY					ه	ma a ale	
APPLICATION	FOR PERMIT	O DRILL, D	EEPEN, OR P	LUG BA	ACK 6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME
1a. TYPE OF WORK DRII b. TYPE OF WELL	S OTHER	DEEPEN [	_	UG BACK	7. 02	AVAJO IT AGREEMENT !	
WELL WI	ELL MA. OTHER		ZUNE GAA	ZUNE			
Tenneco (	oil Company				9. w	lanyon 12	
Suite 12 4. LOCATION OF WELL (Re At surface 1450  At proposed prod. zone	FNL and 800		enver, Colors	ado 802 ents.*)	11. s	Basin Dako EC., T., R., M., OR ND SURVEY OR A	ta BLK. REA
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		12. c	Sec.13, T2 OUNTY OR PARISE San Juan	N. RIIW 13. STATE New Mexic
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.		16. NO. OF ACRES IN 320	LEASE	17. NO. OF ACRI TO THIS WE	S ASSIGNED	New Mexico
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20.			ROTARY OR CABLE TOOLS ROtary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22.	approx. date w	ORK WILL START*
23.	I	PROPOSED CASING	G AND CEMENTIN	G PROGRAM	A.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH		DEPTH	Ç	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#	± 60	0'	Sufficier	ficient to circulate	
7-7/8"	5-1/2"	<b>1</b> 5.5#	± 61	30 <b>'</b>	1st Stage	: T/C abo	ve Gallup
			-		2nd Stage	: T/C abo	ve Pictured

production is indicated, run 5-1/2" casing to TD and cement in two stages to cover zones as indicated. Perforate casing and treat formation as necessary to establish production. B.O.P. to be tested each 24 hours.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and pro new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

4.		
SIGNED Saul & Rogers	Production Cl	erk DATE 5/13/74
(This space for Federal or State office (use)	APPROVAL DATE	RECEIVED
APPROVED BY M	TITLE	MAY 1 6 1974
CONDITIONS OF APPROVAL, IF ANY:		U. S. GEOLOGICAL SURVEY

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

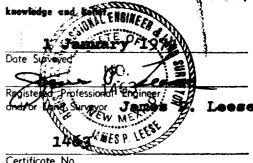
Operator <b>TEM</b>	MECO OIL CO	MPANY	Lease		CANYON	Well No.	
Unit Letter <b>D</b>	Section 13	Township 25 NOR1	Rang	e 11 WEST	County SAN JUAN		
Actual Footage Local 1450	ation of Well: feet from the	NORTH	line and 8	00 fe	et from the <b>WEST</b>	line	
Ground Level Elev.	Producing F	ormation <b>cota</b>	Pool	asin Dako	ta.	Dedicated Avereage:	Acres
<ul><li>2. If more that interest and row</li><li>3. If more that by communitized</li><li>(X ) Yes (</li></ul>	in one lease is divalty), in one lease of diation, unitization  ) No If	edicated to the fferent ownersh , force-pooling answer is "yes,"	well, outline eachip is dedicated to etc? " type of consolid	h and idention the well, ho	fy the ownership there we the interests of all munitization in consolidated. (Use re	bwners been aprilated the procession of the proc	I
necessary.) No allowable w pooling, or othe	ill be <sub>l</sub> assigned to erwise) or until a	the well until a non standard u	Il interests have b	peen consolid uch interests,	ated (by communitize has been approved by	ation, unitization, f the Commission.	orced-

## CERTIFICATION

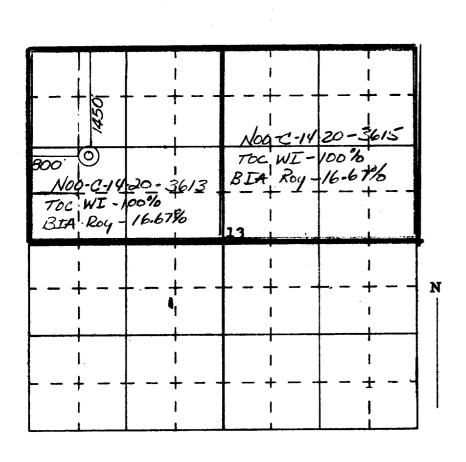
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

$\leq$	Soul L. Fores
Name	
Positio	Paulil. Rogers
Comp	Production Clerk
D-4-	Tenneco Oil Company
Date	5/13/74

I hereby certify that the well location shown on this plat was plotted from field notes of ectual



Certificate No.





Suite 1200 Lincoln Tower Building Denver, Colorado 80203 (303) 292-9920



May 13, 1974



U. S. Geological Survey P. O. Box 959 Farmington, New Mexico 87401

> Re: Application for Permit to Drill Canyon No. 12, NW/4, Sec. 13, T 25N, R 11W, San Juan County, New Mexico

## Gentlemen:

Attached are eight copies each of the Notice of Intention to Drill, Well Location and Acreage Dedication Plat, and Vicinity Map showing existing roads, pipelines, flowlines, proposed roads, etc., related to the above captioned well.

The water we use for drilling will come from the Shell Bisti Operations. Waste disposal will be buried in the burn pit or reserve pit. There will be no camp or airstrip associated with the drilling of this well. Upon completion or abandonment of this well, the location will be cleaned and levelled, and a dry hole marker placed, if applicable.

Very truly yours,

TENNECO OIL COMPANY

D. D. Myers

Assistant Division Production Manager

PLR/ka

Attachments:

