

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

3. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-3612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Canyon9. WELL NO.
1210. FIELD AND POOL, OR WELL NAME
Basin Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T25N, R11W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1000' FNL and 1060' FFL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6494' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

8/22/74 - Tstd csg to 1090 psi - ok.

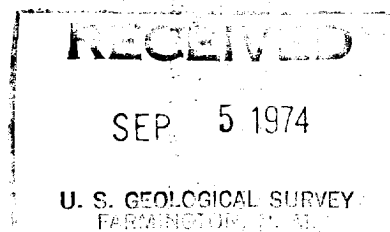
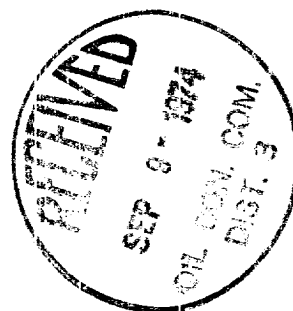
8/23/74 - Tstd csg, perfd 2 JSPF fr 6066'-6080', 6084'-6088', 6090'-6094'.

Rd 193 jts of 2-7/8" tbg to 5986'.

Fracd well w/cond pillar frac. Pmpd 50,000# of 20/40 sand & 10,000# of 10/20 sand.

Init brkdwn 2400 psi at 15 BPM. Avg inj rate 17 BPM at 4500 psi.

8/29/74 - SI pend AOF. F/3 hrs ARO 900 MCFD, FPT 1650, FCP 1700. Recd 24 BLC.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Production Clerk

DATE

9/3/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side