

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

NoVd. 10
 7. UNIT AGREEMENT NAME

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐
 b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
 2. NAME OF OPERATOR
 Tenneco Oil Company
 3. ADDRESS OF OPERATOR
 1200 Lincoln Tower Bldg., Denver, Colorado 80203
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1000' FNL and 1000' FEL
 At top prod. Interval reported below
 At total depth

RECEIVED
 OCT 22 1974
 OIL COM. COM.
 DIST. 3

5. FARM OR LEASE NAME
 Canyon
 9. WELL NO.
 12
 10. FIELD AND POOL, OR WILDCAT
 Basin Dakota
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec. 13, T25N, R11W
 12. COUNTY OR PARISH
 San Juan
 13. STATE
 New Mexico

14. PERMIT NO.
 DATE ISSUED

15. DATE SPUDDED 7/19/74
 16. DATE T.D. REACHED 8/9/74
 17. DATE COMPL. (Ready to prod.) 9/12/74
 18. ELEVATIONS (DE, REB, ET, GR, ETC.)* 6494' GR
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6170'
 21. PLUG, BACK T.D., MD & TVD 6130
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY
 ROTARY TOOLS 0'-6170'
 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 6066 - 6080 6090 - 6094 Dakota
 6084 - 6088
 25. WAS DIRECTIONAL SURVEY MADE
 No

26. TYPE ELECTRIC AND OTHER LOGS RUN
 IES Comb CNL-FDC
 27. WAS WELL CORED-
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	632	12 1/4	325 sx CL "A", 2% CaCl	
5 1/2	15.5#	6170	7 7/8	2 stgs: 650 sx 2% Ludense latex, 50 sx neat	100 sx .9

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5986'	

31. PERFORATION RECORD (Interval, size and number)
 6066 - 6080 2 JSPF
 6084 - 6088 2 JSPF
 6090 - 6094 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6066 - 6094	50,000# 20/40 sand & 10,000# 10/20 sand. Filler Frac. 17BPM at 4500 psi

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
		Flowing		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
9/12/74	24	-	→		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
725	1152	→		14,219 AOF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
To be sold				Teffteller, Inc.	

35. LIST OF ATTACHMENTS
 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED D.P. Crawford TITLE Senior Production Clerk DATE 10/2/74

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
OJO Alamo	650	705	Water	Graneros Greenhorn Sanastee Gallup Mancos Fruitland Coal	5955		
Pictured Cliffs	1495	1600	Water		5900		
Mesaverde	2355	4110	Water		5554		
Dakota	6065	6110	Gas		4850		
						4110	
						1480	