

1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

FEB 2002

I. Operator and Well

| | | | | | | | | |
|---|---------------|-----------------|--------------|-------------------------|---------------------------|-------------------------|-----------------------------------|--------------------|
| Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401 | | | | | | | OGRID Number 167067 | |
| Contact Party Loren W. Fothergill | | | | | | | Phone 505-324-1090 | |
| Property Name CANYON | | | | | Well Number 12 | | API Number 30-045-21499 | |
| UL A | Section 13 | Township 25N | Range 11W | Feet From The 1,000' | North/South Line NORTH | Feet From The 1,060' | East/West Line EAST | County SAN JUAN |

II. Workover

| | |
|--------------------------------------|---|
| Date Workover Commenced: 03/14/01 | Previous Producing Pool(s) (Prior to Workover): PUT WELL ON PLUNGER |
| Date Workover Completed: 03/16/01 | |

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.

County of San Juan)

Loren W. Fothergill, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Loren W. Fothergill Title Production Engineer Date 2-6-02

SUBSCRIBED AND SWORN TO before me this 6th day of February, 2002.

Dolly E. Perkins
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3-16, 2001.

| | | |
|---|----------------------------------|---------------------------|
| Signature District Supervisor <u>Charlie T. Linn</u> | OCD District <u>Aztec III</u> | Date <u>02-08-2002</u> |
|---|----------------------------------|---------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

XTO ENERGY
SAN JUAN DISTRICT
WELL WORKOVER

Tuesday, December 04, 2001

Page 1 of 1

CANYON

WELL # 12

RESERVOIR: DAKOTA

OBJECTIVE: PWOP

3/14/01 Installed 2-3/8" dual flow plngr lubricator. WO WL.

3/16/01 MIRU SL. RIH w/2" broach to 6,049' (no tight spots). RIH w/1/75" GR to 6,104' (24' fill). Pushed BHBS & VR single pad plngr to 6,049'. EOT set @ 6,083'. Perfs fr/6,066'-6,094'. PBTB 6,128'. RDMO SL.

Well: CANYON No.: 12
 Operator: CROSS TIMBERS OPERATING COMPANY API: 3004521499
 Township: 25.0N Range: 11W
 Section: 13 Unit: A
 Land Type: I County: San Juan

Accumulated:
 Oil: 10852 (BBLS) Gas: 1097076 (MCF)
 Water: 3249 (BBLS) Days Prod: 7493 (Days)

Year: 1997

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 0 | 1594 | 0 | 31 | 0 | 1594 |
| February | 34 | 949 | 0 | 28 | 34 | 2543 |
| March | 0 | 990 | 0 | 31 | 34 | 3533 |
| April | 12 | 1018 | 0 | 30 | 46 | 4551 |
| May | 17 | 1350 | 0 | 31 | 63 | 5901 |
| June | 0 | 772 | 0 | 30 | 63 | 6673 |
| July | 0 | 827 | 0 | 31 | 63 | 7500 |
| August | 0 | 1575 | 0 | 31 | 63 | 9075 |
| September | 20 | 1068 | 0 | 30 | 83 | 10143 |
| October | 0 | 1532 | 0 | 31 | 83 | 11675 |
| November | 0 | 1333 | 0 | 30 | 83 | 13008 |
| December | 0 | 1228 | 0 | 31 | 83 | 14236 |
| Total | 83 | 14236 | 0 | 365 | | |

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 69 | 1236 | 0 | 31 | 152 | 15472 |
| February | 0 | 1190 | 0 | 28 | 152 | 16662 |
| March | 1 | 1333 | 0 | 31 | 153 | 17995 |
| April | 11 | 1608 | 0 | 30 | 164 | 19603 |
| May | 46 | 1614 | 0 | 31 | 210 | 21217 |
| June | 3 | 1004 | 0 | 30 | 213 | 22221 |
| July | 13 | 1560 | 0 | 31 | 226 | 23781 |
| August | 3 | 1758 | 0 | 31 | 229 | 25539 |
| September | 20 | 1329 | 0 | 30 | 249 | 26868 |
| October | 7 | 1346 | 0 | 31 | 256 | 28214 |
| November | 3 | 1349 | 0 | 30 | 259 | 29563 |
| December | 0 | 1269 | 0 | 31 | 259 | 30832 |
| Total | 176 | 16596 | 0 | 365 | | |

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 1 | 1228 | 0 | 31 | 260 | 32060 |
| February | 51 | 946 | 0 | 28 | 311 | 33006 |
| March | 6 | 1118 | 0 | 31 | 317 | 34124 |
| April | 3 | 1074 | 0 | 30 | 320 | 35198 |
| May | 10 | 1191 | 0 | 31 | 330 | 36389 |

| | | | | | | |
|-----------|-----|-------|----|-----|-----|-------|
| June | 29 | 1629 | 0 | 30 | 359 | 38018 |
| July | 16 | 1609 | 0 | 31 | 375 | 39627 |
| August | 9 | 1301 | 0 | 31 | 384 | 40928 |
| September | 16 | 1425 | 0 | 30 | 400 | 42353 |
| October | 15 | 1510 | 0 | 31 | 415 | 43863 |
| November | 15 | 1633 | 80 | 30 | 430 | 45496 |
| December | 15 | 2013 | 0 | 31 | 445 | 47509 |
| Total | 186 | 16677 | 80 | 365 | | |

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|-----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 8 | 1757 | 0 | 31 | 453 | 49266 |
| February | 12 | 1533 | 0 | 29 | 465 | 50799 |
| March | 2 | 1065 | 0 | 31 | 467 | 51864 |
| April | 25 | 1409 | 80 | 30 | 492 | 53273 |
| May | 18 | 1529 | 0 | 31 | 510 | 54802 |
| June | 19 | 1701 | 0 | 30 | 529 | 56503 |
| July | 15 | 1467 | 0 | 31 | 544 | 57970 |
| August | 5 | 1406 | 0 | 31 | 549 | 59376 |
| September | 10 | 1286 | 19 | 30 | 559 | 60662 |
| October | 23 | 1775 | 0 | 31 | 582 | 62437 |
| November | 7 | 1225 | 0 | 30 | 589 | 63662 |
| December | 10 | 1460 | 43 | 31 | 599 | 65122 |
| Total | 154 | 17613 | 142 | 366 | | |

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBL) | Days Prod | Accum. Oil | Accum. Gas(MCF) |
|----------|-----------|----------|------------|-----------|------------|-----------------|
| January | 6 | 1233 | 0 | 31 | 605 | 66355 |
| February | 0 | 1007 | 30 | 28 | 605 | 67362 |
| March | 14 | 1633 | 75 | 31 | 619 | 68995 |
| April | 0 | 1616 | 0 | 30 | 619 | 70611 |
| May | 0 | 1951 | 0 | 31 | 619 | 72562 |
| June | 0 | 1153 | 0 | 30 | 619 | 73715 |
| Total | 20 | 8593 | 105 | 181 | | |