4-USGS I-Univ	Res 1-File	· /
Form 9-331 (Mny 1963)	UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on re- verse side) GEOLOGICAL SURVEY	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM 8007 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUN (Do not use this	NDRY NOTICES AND REPORTS ON WELLS s form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
1. OIL GAS	X OTHER	7. UNIT AGREEMENT NAME
WELL WELL 2. NAME OF OPERATOR	(I) OTHER	8. FARM OR LEASE NAME
Univers	al Resources Corporation	Grigsby-Federal
3. ADDRESS OF OPERATO)R	9. WELL NO.
Box 234	Farmington, New Mexico 8740+	10. FIELD AND POOL, OR WILDCAT
See also space 17 be		Basin Dakota
At surface	1000 FSL - 1640 FWL JUL 1 1974	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	acital SURV	Sec. 7, T25N, RIOW
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6391 GR	San Juan NM
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
.*		QUENT REPORT OF:
•	WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-	MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS (Other)	ts of multiple completion on Well
(Other)	Completion or Recom	pletion Report and Log form.)
17. DESCRIBE PROPOSED proposed work. nent to this work.	OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date If well is directionally drilled, give subsurface locations and measured and true vertines.)*	s, including estimated date of starting and cal depths for all markers and zones perti-
6-14-74 Moved in an to 200°. W	d rigged up Four Corners Drilling Company rig. Spulaiting on 8-5/8" surface casing.	udded 12¼" hole, drilled
6-15-74 Depth 160° 232° RKB. POB 2:30 PW	, drilling. Ran 7 jts 8-5/8" OD 20# 8R surface cas Cemented with 175 sx Class "A" neat plus 2% CaCl. 1, 6-14-74.	sing. TE 217.00° set at Good cement to surface.
Cemented <u>fi</u> 4% gel 0.5% cementing p	$5.4\frac{1}{2}$ " OD 10.5# K-55 8R ST&C CF&l casing. TE 6216.3. Test stage with 150 sx 80% gel $\frac{1}{4}$ # gel flakes/sk, pl 50 D-60 (total slurry 431 cu ft). Worked casing whis pressure 900 psi. Full mud returns while cementing econd stage thru Baker stage tool at 4207 with 450 ke/sk (total slurry 1175 cu ft). Good mud returns pressure 800 psi. POB 7:38 AM, 6-25-74. Good show	le cementing. Max . POB 3:15 AM, 6-25-74. sx 65/35 poz 12% gel while cementing. Max
3 .		CENT IN
		9, 1974
18. I hereby certify the	bat the foregoing is true and correct	
signed Original	inal signed by T. A. Dugan TITLE Engineer OIL	LOIN DATE
Th	omas A. Dugan 'ederal or State office use)	DIST. 3

TITLE __

APPROVED BY ________ CONDITIONS OF APPROVAL, IF ANY:

DATE _____