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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Universal Resources Corporation	
Address 510 West Tower Road N. Bldg., 3555 NW 58, Tulsa, Okla. 73112	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name Shirley Federal	Well No. 2-1	Basin Dakota
Kind of Lease State, Federal or Fee Federal		Lease No. 41-6007
Location		
Unit Letter EN	1000 Feet From The South Line and	1040 Feet From The West
Line of Section 7	Township 25N	Range 10W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Plateau Inc.	P.O. Box 108, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	DPC	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
			Is gas actually connected?
			When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Designate Type of Completion - (X)			X	X					
Date Spudded 6-13-74	Date Compl. Ready to Prod. 7-23-74	Total Depth 6228'		P.B.T.D.					
Elevations (DE, RKB, RT, GR, etc.) GR 6391'	Name of Producing Formation Dakota	Top Oil/Gas Pay 6009'		Tubing Depth 6031' RKB					
Perforations 6009-12, 6038, 6050-60				Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	3-5/8"	232' RKB	175
7-7/8"	2-1/2"	6228' RKB	1606 Cu. Ft.

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks 3-24-76	Date of Test 4-19 thru 4-29-76	Flow	
Length of Test 48hr.	Tubing Pressure 212	Casing Pressure 405	Choke Size 3/4"
Actual Prod. During Test	Oil-Bbls. 22	Water-Bbls. 7.5	Gas-MCF 1,010 MCF

GAS WELL		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Z. N. Baker
(Signature)
Agent
(Title)
April 23, 1976
(Date)

OIL CONSERVATION COMMISSION
APPROVED APR 26 1976, 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.