## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

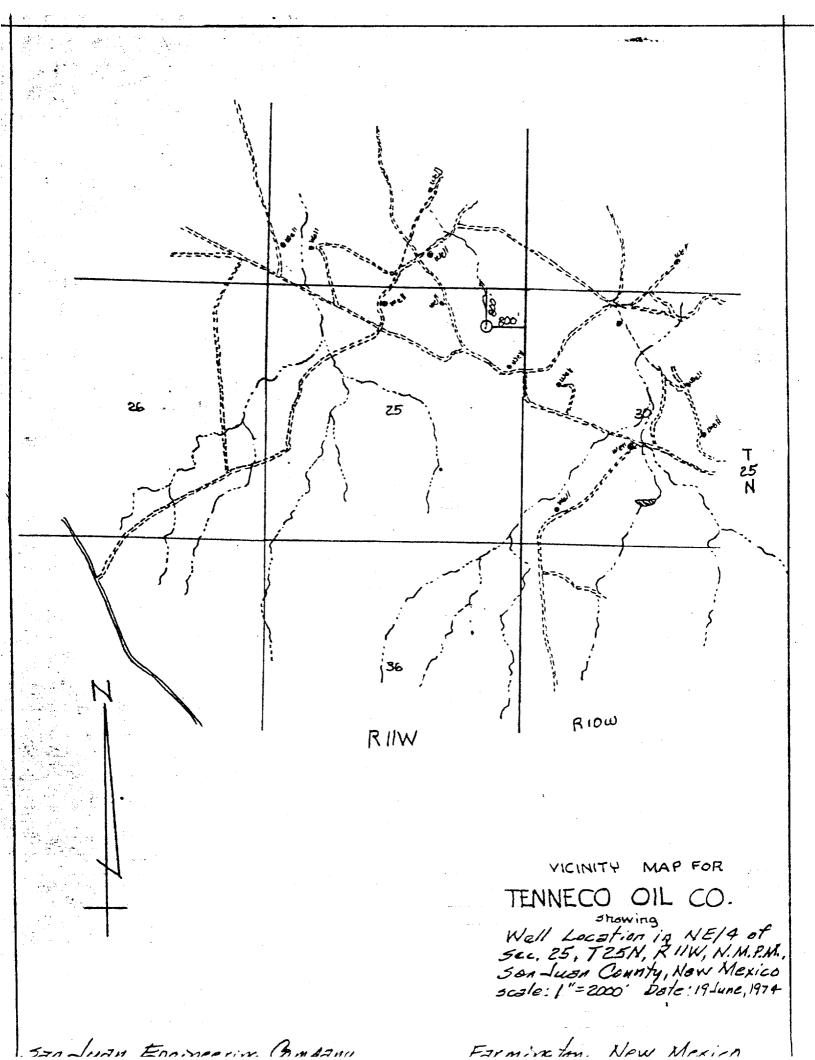
**GEOLOGICAL SURVEY** 

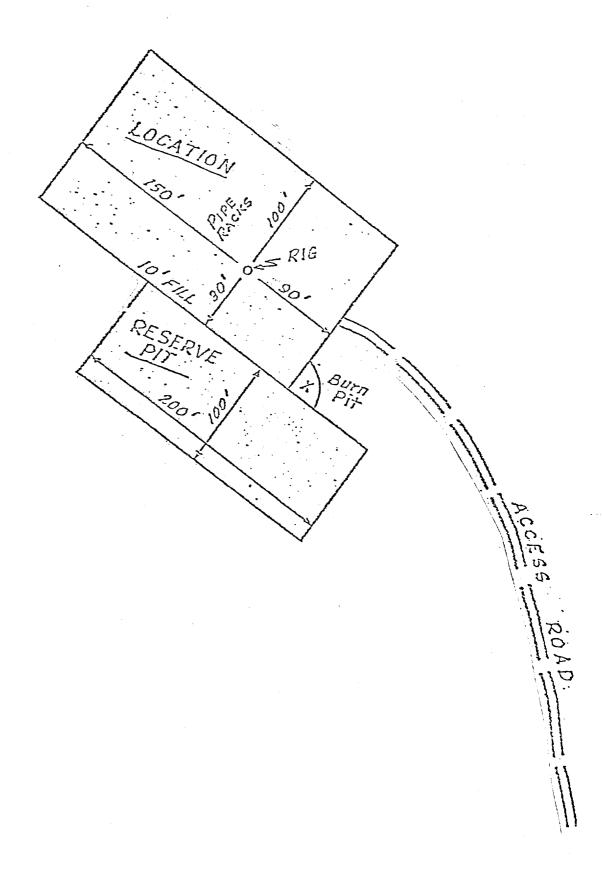
30-045-21508 5. Lease designation and serial no. NOO-C-14-20-5252

APPLICATION	FOR PERMIT T	O DRILL, DI	EPEN,	OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo		
la. Type of Work	. 5.7)	DEEDEN!		DULIC D	A CV 🖂	7. UNIT AGREEMENT NAME		
DRIL b. TYPE OF WELL	L 🗷	DEEPEN		PLUG B	ACK 📋			
	S X OTHER		SINGLE		TIPLE	S. FARM OR LEASE NAME		
WELL, LJ WE  2. NAME OF OPERATOR	LL X OTHER		ZONE	ZONI	و ا	Canyon		
Tenneco Oil (	Company					9. WELL NO.		
3. ADDRESS OF OPERATOR	- vpy				<del></del>	17		
	Tower Bldg., D					10. FIELD AND POOL, OR WILDCAT		
<ol> <li>LOCATION OF WELL (Re At surface</li> </ol>	port location clearly and		any State	equirements.*)		Basin Dakota		
	800' FNL and 80	OO' FEL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone	•					Sec. 25, T25N, R11W		
14 DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*			12. COUNTY OR PARISH   13. STATE		
II. DIGIRIOD IN MIDDS II	My Dimetron those visual	2000				San Juan New Mexic		
15. DISTANCE FROM PROPUS	SED*	1	16. No. OF	ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LI				320	то	TO THIS WELL 320		
(Also to nearest drlg. 18. DISTANCE FROM PROPO	unit line, if any)					20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED,		62751			Rotary		
21. ELEVATIONS (Show when				12	1 10	22. APPROX. DATE WORK WILL START*		
66081		•				Upon approval		
23.		ROPOSED CASING	AND CE	MENTING PRO	GRAM	1 OPOL SPP		
						OL' A AMINA OF GENERAL		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T	SETTING DEPTH		QUANTITY OF CEMENT		
12 <b>-</b> 1/½" 7 <b>-</b> 7/8"	8-5/8" 5-1/2"	24# 15.5#				cient to circulate stage: T/C above Gallup		
						tage: T/C above Pictured Cliffs		
and if co in two st	mmercial produc	tion is indones as ind	icated, icated.	run 5-1/2 Perfora	2" casin te casin	end log as required, ag to TD and cement ag and treat formation each 24 hours.		
		15-11	M. C.					
			1	The state of the s	MARKET BURGO OF CONTROL	A Section of the sect		
		10	,	F	ECE	IVED		
			1 34.3		JUN 2	6 1974		
		1	-014	/ 1	JUI1 ~			
		I OIL CON	. COM.	/		ONL SURVEY		
	PROPOSED PROGRAM: If I drill or deepen directions		n of plus t data of sul	ack, give date o	Sparatha	Gartise fone and proposed new productive fed and true vertical depths. Give blowout		
preventer program, if any		ny, give pertunent	ua caryon i sun		man state of the sales of the sales	The state of the s		
24.						to the control of the control of		
SIGNED Jaul	Kones	TITI	sr.	Producti	on Clerk	C DATE 6/25/714		
(This space for Fede	ral or State office alse)		<del></del>					
	,							
PERMIT NO.			APP	OVAL DATE				
(1)				OVAL DATE				
APPROVED BY	,	TITE	Tr.	OVAL DATE		DATE		

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

TENNECO CIL COMPANY  A CONSTRUCT OF STATE OF SALE OF S		· · · · · · · · · · · · · · · · · · ·	All distances must be from	n the outer boundaries o	of the Section.	•
Total Periods  A 25 NORTH 11 WEST SAIL JUAN  ROO feet from the Control of Con	Creidici <b>TENN</b> I	ECO OIL COM	· -			
800 test dress the control with the control of the	Unit Letter	1	į ·	Range	1	
BOO test frem the NORTH time and BOO test from the BAST time and second level Cive.    Second Level Cive.   Secondaries of Communication   Page 1   Page 2   Page 2   Page 3			25 NORTH	11 WEST	SAN JUAN	
1. Outline the acreage dedicated to the subject well by colored pencil or backure marks an the plate below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  [If answer is "no."] list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.)  Variallowable will be assigned to the well until all interests have been consolidated (by communitization, untilization forced-proling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CENTIFICATION  I hereby certify that the information contained became it true and complete to the best of my browledge and belief.  Servers 1/12/13  EXTIFICATION  I hereby certify that the well location for the location of the plant was planted from feel more of the location of the planted from feel more of the location of the planted from feel more of the location of the planted from feel more of the location of the planted from feel more of the location of the planted from feel more of the location of the planted from feel more of the location of the locati			NORTH line and	., ocas	et from the EAST	16.
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, autline each and identify the ownership thereof (both as to workin interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated due to communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation (truth in the consolidated truth in the consolidated (truth in the consolidat		1	crmation P	ocl		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  [I] Yes [I] No If answer is "yes," type of consolidation [I] I have the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission.  CERTIFICATION  1 hereby certify that the information can to like desiral is two and complete to the best of my knowledge and belief.  Name  Description  ST. Production Clerk  CERTIFICATION  1 hereby certify that the information can to like a suppose of the pool of the control of the control of the pool of the control of the pool of the control of the co						
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Yes   No   If answer is "yes," type of consolidation   CHILL II   I   I   I   I   I   I   I   I	2. If more interest	than one lease i and royalty).	s dedicated to the well,	outline each and id	entify the ownership th	eereof (both as to working
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.)  No allowable will be gasigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Legal 703/3  Nous 706/15ted  Noo-c-14-20-5152  Toc will 100%  Ries 3.33%  Express Nicht 33  Nous 708/15ted  Noo-c-14-20-5153  Toc will 100%  Ries 3.33%  Ries 703/5  Express Nicht 31  Noo-c-14-20-5153  Toc will 100%  Ries 3.33%  I hereby certify that the well facetion once of declar surveys made by me to under my supervision, out that the same is true and correct to the best of miles of the location of the same is true and correct to the best of miles of the location of the same is true and correct to the best of miles of the location of the same is true and correct to the best of miles of the location of the same is true and correct to the best of miles of the location of the same is true and correct to the best of miles of the location of the same is true and correct to the best of miles of the location	3. If more the dated by	communitization,	unitization, force-pooling	g. etc?		
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-puoling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is tive and complete to the best of my knowledge and belief.  Lesse # 705/3  SNFT 83.332  Toc wI. 10070  RI 83.332  Temperature of the best of my knowledge and belief.  Lesse # 705/3  ENFIRED ANDO-C-14-20-5182  Toc wI. 10070  RI 83.332  Temperature of the best of my knowledge and belief.  I hereby certify that the well footien clerk  Some stry  Temperature of the best of my knowledge and belief.  I hereby certify that the well footien clerk  Some stry  Tanneo Oil Company  Date  June 25, 1974  I hereby certify that the well footien clerk  Some stry  I hereby certify that the well footien clerk  Some stry  Toc wI. 10070  RI 83.3320  I hereby certify that the well footien clerk  Some stry  I hereby certify that the well footien clerk  Some stry  I hereby certify that the information contained herein is true and concept on the best of my knowledge and belief.  I hereby certify that the well footien clerk  Some stry  I hereby certify that the well footien clerk  Some stry  I hereby certify that the well footien clerk  Some stry  Toc wI. 10070  Some stry  Tanneo Oil Company  Lesse # 705/3  I hereby certify that the well footien clerk  Some stry  Toc wI. 10070  To wI. 10070  Some stry  Toc wI. 10070  Some stry  Toc wI. 10070  To wI. 10070  Some stry  Toc wI. 10070  To wI. 10070  Some stry  Toc wI. 1007	Yes	No If	answer is "yes." type of	consolidation	Committee	11211/100
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Tempers of actual surveys made by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Position  Sr. Production Clerk  Company  Tempers Oil Company  Date  June 25, 1974  I hereby certify that the well location of the same of actual surveys made by me on under my supervision, and that the same ledge and belief.  Lease # 703/5  Extress Rac/33  //Suz-0 Allotted  NOO-c-14-20-5254  Toc wt = 10000  RI = 83.339  Allotted  June 25, 1974  Lease # 703/5  Extress Action is the same of actual surveys made by me on under my supervision, and that the same ledge and beliefs to the same ledge and beliefs to the same ledge and beliefs.  Lease # 703/5  Extress Rac/33  //Suz-0 Allotted  NOO-c-14-20-5254  Toc wt = 100000  RI = 83.339  Allotted  June 27, 1974  Lease # 703/5  Lease # 703/5  Extress Action in the same ledge and belief.	this form	if necessary.)	s suiters and tract descri	ottons with have a		itea. (Use reverse side 61
ERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Legge # 703/3 EXPRES 1/126/183 Noo-c-14-20-5/52 Toc wI 100% RI 83.33%  Expres Rights  Expres Rights  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Position  Sr. Production Clerk  Cong my Tenneco 0il Company  Date June 25, 1974  I hereby certify that the well facation shown on this plat was plotted from field notes of actual surveys made by me a under my supervision, and that the same is true and correct to the best of my knowledge and best of my knowledge and best of the best of my knowledge and belief.  I hereby certify that the well facation shown on this plat was plotted from field notes of actual surveys made by me a under my supervision, and that the same is true and correct to the best of my knowledge and belief.  I hereby certify that the well facation shown on this plat was plotted from field notes of actual surveys made by me a under my supervision. Militer of the best of my knowledge and belief.	No allowa	able will be assig	ned to the well until all in	nterests have been	consolidated (by com	munitization, unitization
CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Name  Lesse # 705/3  Extres 1/12/183  Nausand Filotted  Noo-c-14-20-55/52  Toc wI 100%  RI 83.33%  Lesse # 703/5  Extres 1/2/183  //sus_0 Allotted  Noo-c-14-20-55/4  Toc wI' = 100%  RI = 83.33%  I hereby certify that the well location shown on this plat was plotted from tield notes of actual surveys made by me on under my supervision, and that the same is true and correct to the best of my knowledge and provided in the same is true and correct to the best of my knowledge and provided in the same is true and correct to the best of my knowledge and provided in the same is true and correct to the best of my knowledge and provided in the same is true and correct to the best of my knowledge and provided in the same is true and correct to the best of my knowledge and provided in the same is true and correct to the best of my knowledge and provided in the same is true and correct to the best of my knowledge and provided in the same is true and correct to the best of my knowledge and provided in the same is true and correct to the best of my knowledge and provided in the same is true and correct to the best of my knowledge and provided in the same is true and correct to the best of my knowledge and provided in the same is true and correct to the best of my knowledge and belief.  Comp 20.7  Tenneco Oil Company  Te	torced-po	oling, or otherwis	e) or until a non-standard i	unit, eliminating su	ch interests, has been	approved by the Commis-
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tained herein is true and complete to the best of my knowledge and belief.  Name    Legar # 703/3   Exprises		. !		! 0		
best of my knowledge and belief.  Name  Lease # 70 1 3 Exfines 1/124/83 NausTo Filotted NOO-C-14-20-5252 Toc wI, 100% RI 87.53%  Lease # 708/5 Exfines 1/24/83 NeusTo Allotted NOO-C-14-20-5254 Toc wI = 100% RI = 83.33%  Jun 2 7 1974  OIL CON! COM OIL CON! COM OIL CON! COM OIL Tologo  Lease # 70 1 3 Exfines 1/24/83  I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me of under my supervision, and that the same is from an occurent to the best of my knowledge and belief.  Name  Position Sr. Production Clerk Company Tenneco Oil Company Date Shown on this plat was platted from field notes of actual surveys made by me of under my supervision, and that the same is from an occurent to the best of my knowledge and belief.  Name  Position Sr. Production Clerk Company Tenneco Oil Company Date Shown on this plat was platted from field notes of actual surveys made by me of under my supervision, and that the same is from an occurrent to the best of my knowledge and belief.  Name  Position Sr. Production Clerk Company Tenneco Oil Company  I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me of under my supervision, and that the same is free and concern to the best of the plant of the company  All Date of the company  Jun 2 7 1974  OIL CON! COM OIL CON		1				
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Position Nausto Filotted Noo-c-14-20-5652 Toc w.T. 1000 RI 87.33%  Lease # 70815 Exfires 1226/33 //2020 Allotted Noo-c-14-20-5254 Toc w.T'=10000 RI = 83.33%  I hereby certify that the well location shown an this plat was plotted from field motes of actual surveys made by me an under my supervision, and that the same is true and correct to the best plany knowledge and between the				. 1	Name	, , , , , , , , , , , , , , , , , , ,
Sr. Production Clerk  NOO-C-14-20-5152 TOC WIT 100% RI 83.33%  Lease # 703/5 Exfires 12/16/83 //evsio Allotted NOO-C-4-20-5254 TOC WIT = 100% RI = 83.33%  I hereby certify that the well location shown on this plat was plotted from field motes of actual surveys made by me an under my supervision, and that the same is true and correct to the best of my knowledge and best is true and correct to the best of my knowledge and best is true and correct to the best of my knowledge and best is true and correct to the best of my knowledge and best is true and correct to the best of my knowledge and best is true and correct to the best of my knowledge and best is true and correct to the best of my knowledge and best is true and correct to the best of my knowledge and best in the my my man and that the same is true and correct to the best of my my man and my my my man and my		. 4	Lease #	70 = 13		and L. Kon
Toc wil 100%  RI 83.33%  Leese # 703.5  Exfires 124.183  //susto Allotted  NOO-c-14-20-5254  Toc wil = 100%  RI = 83.33%  OIL CON! COM.		1	Naueto	fillotted		roduction Clerk
June 25, 1974  Lease # 70315  Exfires 122183  //suclo Allotted  NOD-c-14-20-5254  Toc wI' = 100%  RI = 83.33%  OIL CON! COM.		1	NO0-C-1	4-20-5252	Company	· · · · · · · · · · · · · · · · · · ·
June 25, 1974  Lease # 70315  Exfires 122183  Neuso Allotted  NOD-c-14-20-5254  Toc wI' = 100%  RI = 83.33%  OIL CON! COM.		i ·	Ř	23.33%	<b>E</b>	co Oil Company
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is true and correct to the best of my knowledge and bakes of my knowle		1	N00-c	-14-20-5254	shown on	•
JUN 2 7 1974  OIL CON! COM.		1	TOCW	I' = 100%	under my	•
JUN 2 7 1974  OIL CON! COM.  OIL CON! 3  James P. Leese  Cert Este No.  1463		1	*.	L = 83.33%		
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Suite 1200 Lincoln Tower Building Denver, Colorado 80203 (303) 292-9920



June 25, 1974



U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

U. S. GEOLOGICAL SURVEY FARMINGTON. II. M.

RE: Application for Permit to Drill Canyon No. 17 NE NE/4 Sec. 25, T25N, R11W San Juan County, New Mexico

Gentlemen:

Attached are eight copies each of the Notice of Intention to Drill, Well Location and Acreage Dedication Plat, and Vicinity Map showing existing roads, pipelines, flowlines, proposed roads, etc., related to the captioned well.

The water we use for drilling will come from the Shell Bisti Operations. Waste disposal will be buried in the burn pit or reserve pit. There will be no camp or airstrip associated with the drilling of this well. Upon completion or abandonment of this well, the location will be cleaned and leveled, and a dry hole marker placed, if applicable.

Yours very truly,

TENNECO OIL COMPANY

D. D. Myers

Division Production Manager

PLR:hk

Attachs.