

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R424.

5. LEASE DESIGNATION AND SERIAL NO.
N00-C-114-20-5252

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Canyon

9. WELL NO.
17

10. FIELD AND POOL, OR WELDCAL
Basin Dakota

11. SEC., T., R., M., OR BLS. AND
SURVEY OR AREA
Sec. 25, T25N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
1200 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

800' FNL and 800' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6608' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

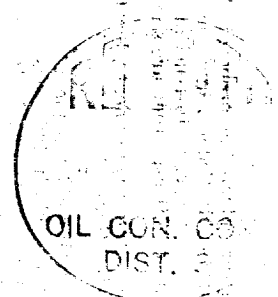
WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/20/74 - MIRUPU. Ran 40 jts. 2-7/8" tbg w/4-3/4" bit.
7/21/74 - Drld 600' cmt and plugged bit. Pressd csg 2500 psi. Held o. k.
7/22/74 - MI tstd equip. Dsplaced hole and perfd 2 JSPF from 6021' - 6027'.
Treatd w/60,000# condensate pillar frac. Initial brkdwn 3800 psi,
avg tbg press 4500-5000 psi at 17.5 bpm. csg press 2700 psi.
ISDP 750 psi. Ltr 1141 bbls.
7/23/74 - RU to test.



18. I hereby certify that the foregoing is true and correct

SIGNED Paul J. Rogers

TITLE Sr. Production Clerk

DATE 7/26/74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____