## DISTRIBUTION

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE /	REQUEST	REQUEST FOR ALLOWABLE		
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE	_			
TRANSPORTER GAS /				
OPERATOR /				
PRORATION OFFICE				
Tenneco Oil C	ompany	•		
Address	C+ Suite 1200 Denue	Colour de 00000		
Reason(s) for filing (Check proper bo	St., Suite 1200, Denver,	Other (Please explain)		
New Well	Change In Transporter of:	Gas contract	finalized	
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	7		
If change of ownership give name and address of previous owner				
	SCRIPTION OF WELL AND LEASE  Well No. Pool Name, Including Formation		*N00-C-14-20-5252	
Lease Name	Well No. Pool Name, Including F			
Canyon Location	1/1			
Unit Letter A ;	800 Feet From The North Lir	ne and 800 Feet From	The <u>Fast</u>	
Line of Section 25 T	ownship 25N Range	11W , NMPM,	San Juan County	
DECICE ATION OF TRANSPO	RTER OF OIL AND NATURAL GA	10		
Name of Authorized Transporter of C	or Condensate A	Address (Give address to which appr	oved copy of this form is to be sent)	
Thriftway, Inc.	Casinghead Gas or Dry Gas	P. O. Box 1367, Farmin	ngton, N. M. 87401  oved copy of this form is to be sent)	
Name of Authorized Transporter of C Gas Company of Ne		Box 750, Farmington,		
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	hen	
give location of tanks.		No !	Near Future	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
(05.0%)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Connacton	1.66 0.17 0.17	•	
Perforations			Depth Casing Shoe	
·		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT .	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load of	il and myst be equal to or exceed top allow	
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	William G. A.	
Date First New Oil Run To Tanks	Date of Test	Floadenid Memor (1 1000 hamb) 8-1	cora fer.	
Length of Test	Tubing Pressure	Casing Pressure	CNOM: CON. CO.	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-NCF DIST, 3	
Actual Plos, Daning 1991				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
reating Method (prior, oden priy				
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION	
I haveby cartify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19	
Camping house been complied	I with and that the information given the best of my knowledge and belief.			
BOOAC to ride mus combiers to t	, <del>"</del>	TITLE		
		l l	compliance with RULE 1104.	
D.W.	Milery Inature)	If this is a request for all	owable for a newly drilled or despens panied by a tabulation of the deviation	
		tests taken on the well in acc	cordance with MULE 111.	
Division Produ	iction Manager Tille)	All sections of this form able on new and recompleted	must be filled out completely for allow wells.	
	7-74	Fill out only Sections I.	II, III, and VI for changes of owner orter, or other such change of condition	
(	(Date)	west manie of maniest, of tremp		

Separate Forms C-104 must be filed for each pool in multiply completed wells.