

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-1424.

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5318

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tocito Navajo

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec. 22, T25N, R17W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

Tesoro Petroleum Corporation

3. ADDRESS OF OPERATOR

1776 Lincoln St. Suite 1012, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1050' FSL and 895' FWL (SW/4; SW/4) Sec. 22

T25N, R17W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5451' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well drilled to the Dakota 'D' zone was incapable of producing a commercial oil or gas rate from any of the porous zones penetrated. Tesoro plugged and abandoned this well according to the following procedure:

1. 86 sx. cement from 4200' to 4500'.
2. 43 sx. cement from 3250' to 3400'.
3. 33 sx. cement from 150' to 250'.
4. 15 sx. cement at surface.
5. A dry hole marker was installed as required by state regulations.
6. Location will be cleaned up and restored to the original condition and should be ready for inspection by January 1, 1975.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. C. Hargrave

TITLE

District Engineer

DATE

10/18/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: