

30-045-21610

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Texaco Inc. Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 16

At proposed prod. zone

660' FNL & 660' FEL, Sec. 16

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

2560

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

11,000'

19. PROPOSED DEPTH

6700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5669' GR

22. APPROX. DATE WORK WILL START*

December 30, 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	100'	Circulate to surface.
12-1/4"	9-5/8"	36#	1600'	Circulate to surface.
8-3/4"	7"	20, 23 & 26#	6700'	Cmt 600' above pay zone.

Propose to drill subject well to test for oil production in Pennsylvanian formations. Samples will be taken from surface to TD. One 60' core is planned in the Barker Creek Formation. Three DST's are scheduled; one is in the Barker Creek, one in the Ismay, and one in the Desert Creek if shows warrant. Logs will be run from surface casing to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be as indicated in the attached exhibit and will be tested at regular intervals. Necessary steps will be taken to protect the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Signed: Tommie BlissTITLE District SuperintendentDATE November 26, 1974

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY SR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

USGS (3) OGCC (2) TB ARM CGH The Navajo Tribe Bureau of Indian Affairs
Farmington Aztec

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

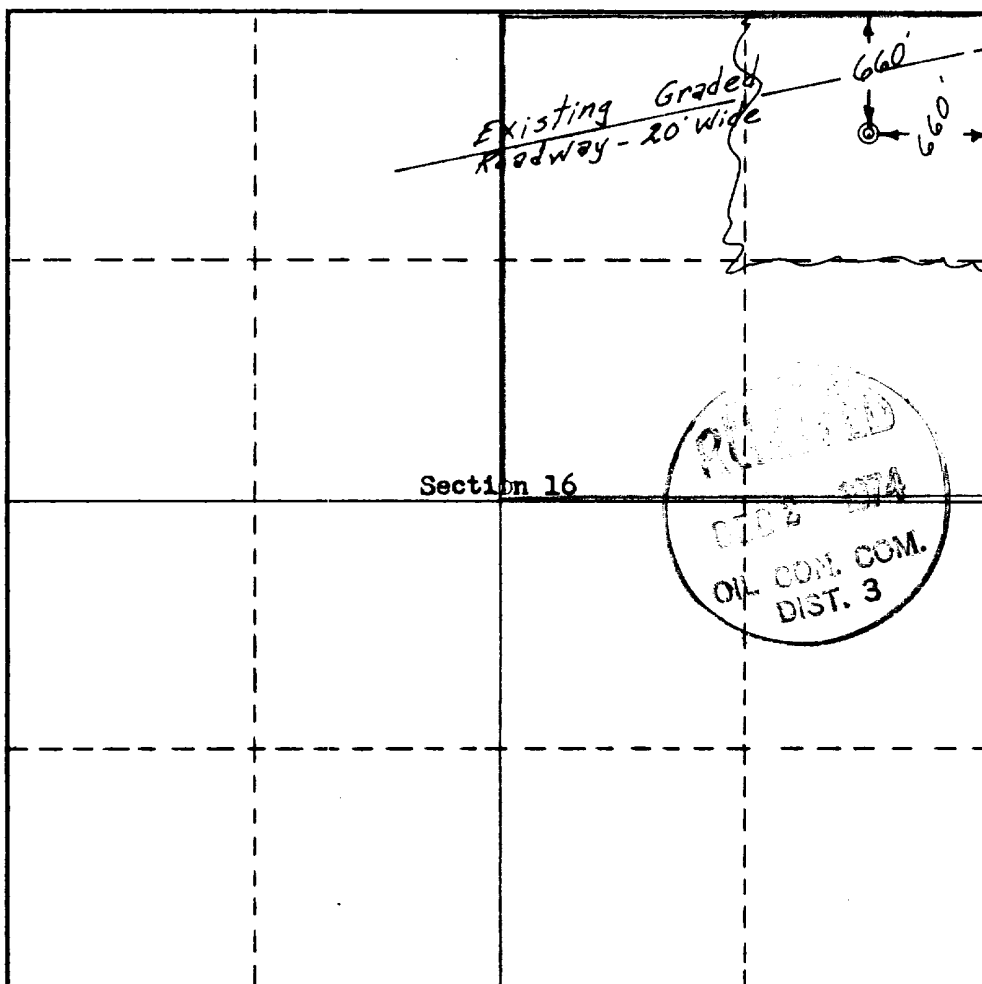
Operator Texaco Inc.			Lease Navajo Tribe "BT"		Well No. 1
Unit Letter A	Section 16	Township 25 North	Range 18 West	County San Juan	
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the East line					
Ground Level Elev: 5669	Producing Formation Pennsylvanian	Pool W. 1dcat Yah-Teh-Hey Prospect		Dedicated Acreage: 160 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signed: **Tommie Bliss**

Name
Tommie Bliss

Position
District Superintendent

Company
Texaco Inc.

Date
November 26, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 19, 1974

Registered Professional Engineer and Land Surveyor

Certificate No. **3084**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

November 27, 1974

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

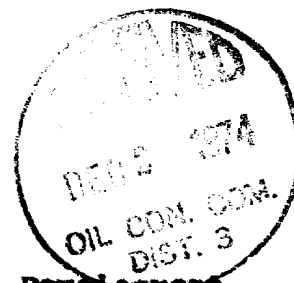
**SURFACE USE DEVELOPMENT PLAN
NAVAJO TRIBE "BT" WELL NO. 1
NE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 16 T25N-R18W
SAN JUAN COUNTY, NEW MEXICO
6.34**

Mr. P. T. McGrath (3)
District Engineer
U. S. Geological Survey
P. O. Box 939
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the Surface Use Development Plan for Navajo Tribe "BT" Well No. 1, San Juan County, New Mexico, is as follows:

1. Existing roads and exit to the location are shown on the attached plat.
2. The proposed access road will be approximately 100' by 30', compacted soil, and will run north to an existing dirt road which joins U. S. Highway 666 $2\frac{1}{2}$ miles to the east.
3. The proposed location is a wildcat well with the closest well approximately 11,000' to the northeast.
4. Roads in the vicinity of the location are shown on the attached plat.
5. Present plans are to locate all initial test facilities on the well site. Proposed battery will be along the south side of the location.
6. Water for drilling operations will be obtained from a fenced pit at Texaco's Navajo Tribe "AL" Well No. 2 located approximately $3\frac{1}{4}$ miles to the north.
7. All drilling mud will be contained by the reserve pit and steel tanks. Earthen pits are to be subsequently backfilled and buried. Waste material will be disposed of in a fenced trash pit where it can be burned and/or buried when well is completed.



Mr. P. T. McGrath

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November 27, 1974

8. No separate drill campsites are proposed.
9. There are no FAA registered airstrips in the vicinity of the location.
10. The drillsite location will be laid bare and will be approximately 250' x 300'. Proper grading will be used to control erosion on the location. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded where necessary.
12. The well site is located on flat, sandy ground with 25% weeds and 75% dirt. General drainage of the area is to the east. No cuts will be required. No cattleguards or culverts will be required.

Very truly yours,

Signed: Tommie Bliss

Tommie Bliss
District Superintendent



FME:RB

Attach.

cc: Board of Oil & Gas Conservation
1000 Rio Brazos Road
Aztec, New Mexico 87501

1. No separate drainage facilities are proposed.
2. There are no proposed structures in the vicinity of the location.
3. The drainage location will be land area and will be approximately 15' x 100'. Proper grading will be used to control erosion in the location. A plan showing the location and the layout is attached.
4. All surfaces not used in normal well servicing and maintenance will be cleaned and graded where necessary.
5. The well site is located on flat, sandy ground with 15' weeds and grass. General drainage of the area is to the east. No water will be required. No radiological materials will be required.

Very truly yours,

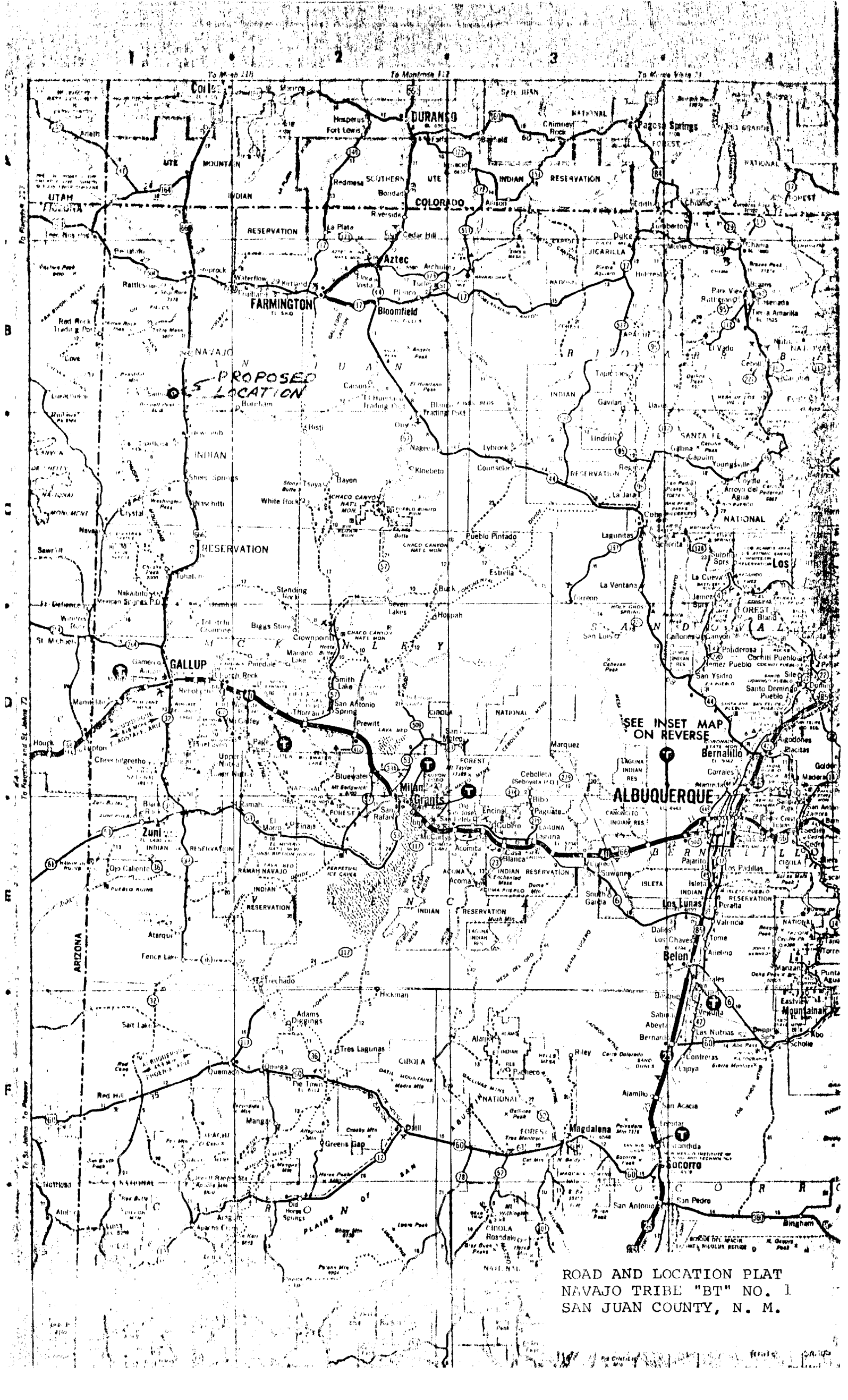


James B. Jones
Director, Health, Safety and Environment

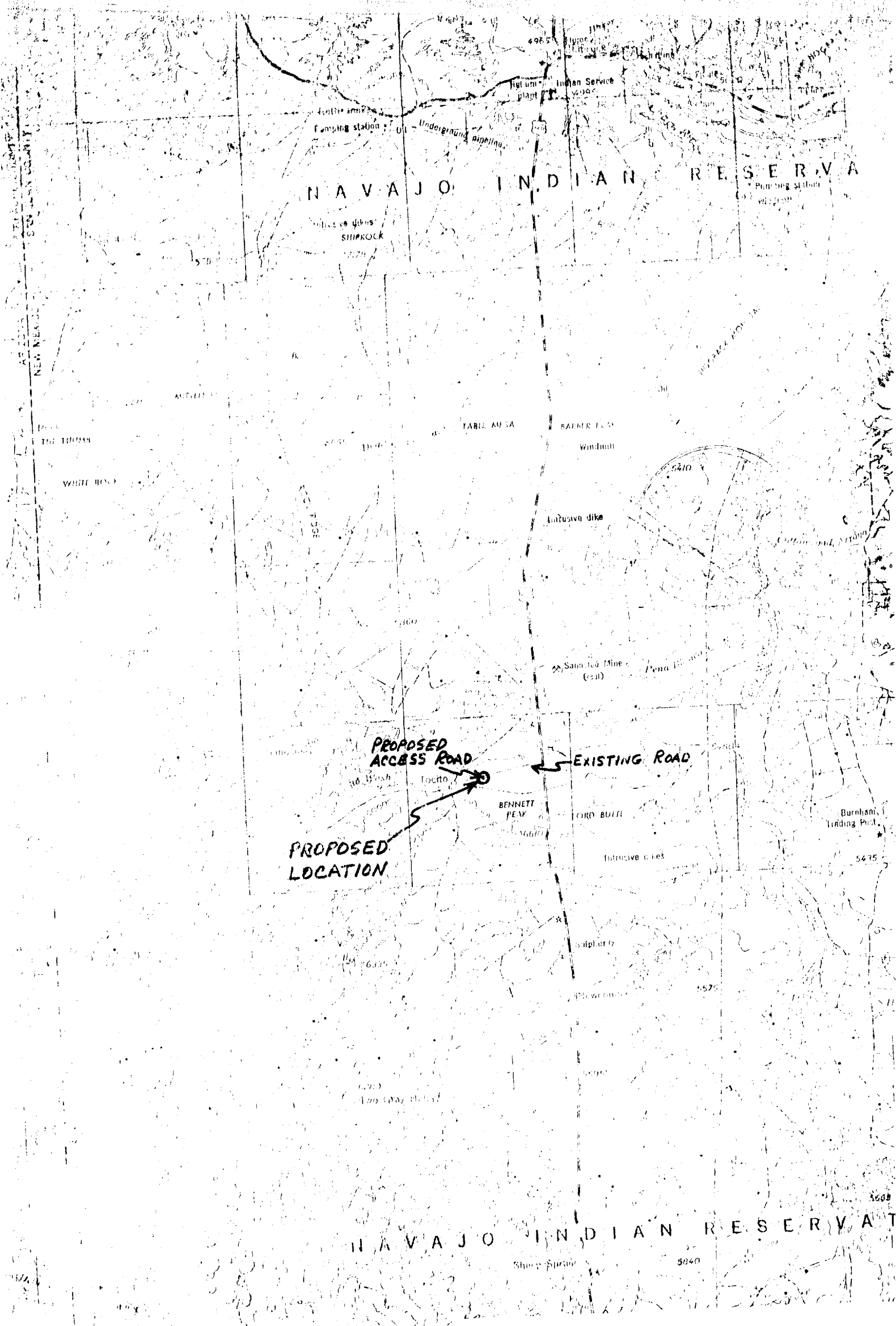
Enclosure

100-100000-100

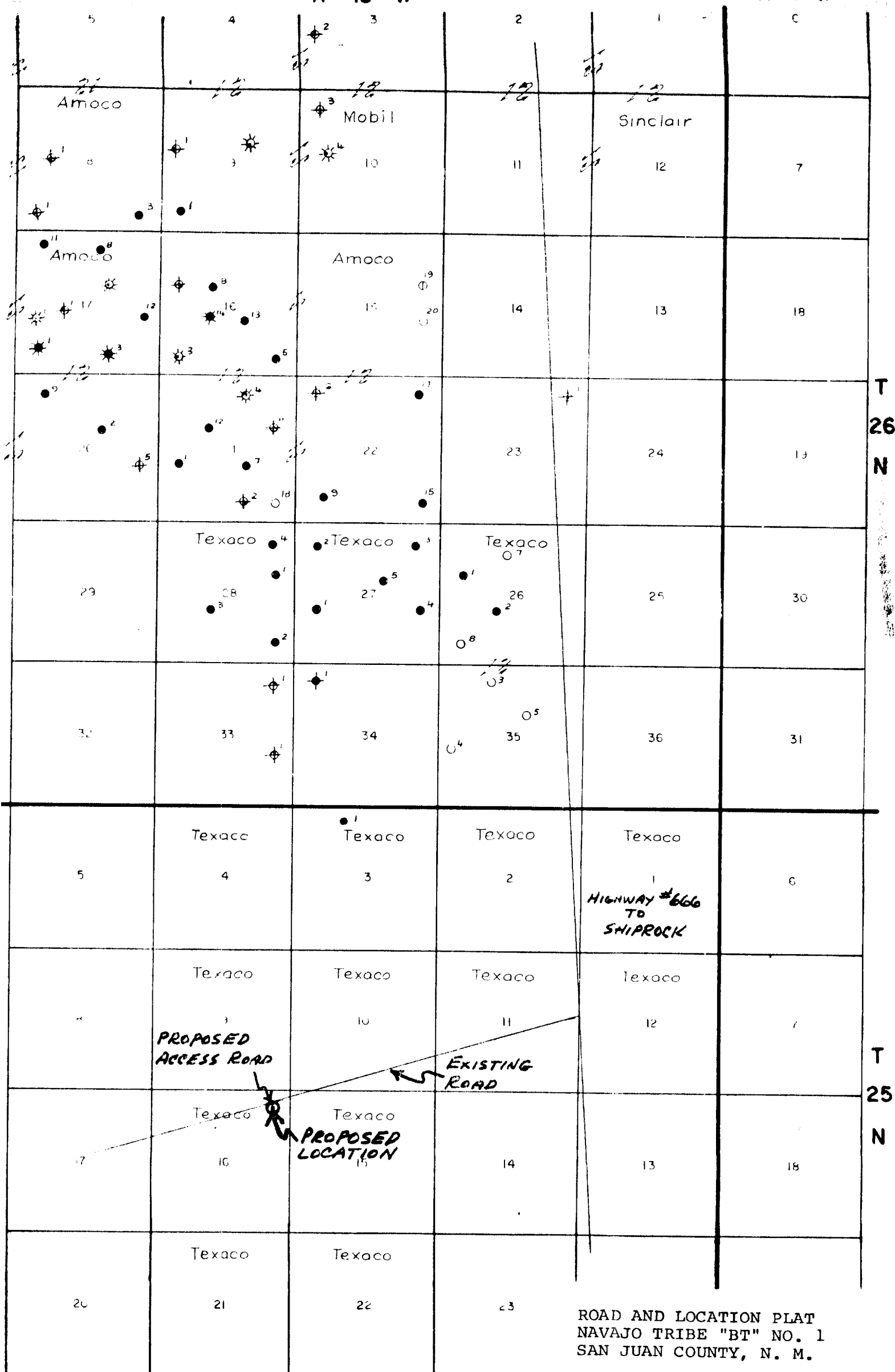
ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 10-10-2000 BY 60322
UCRL-50421, Rev. 10/10/00

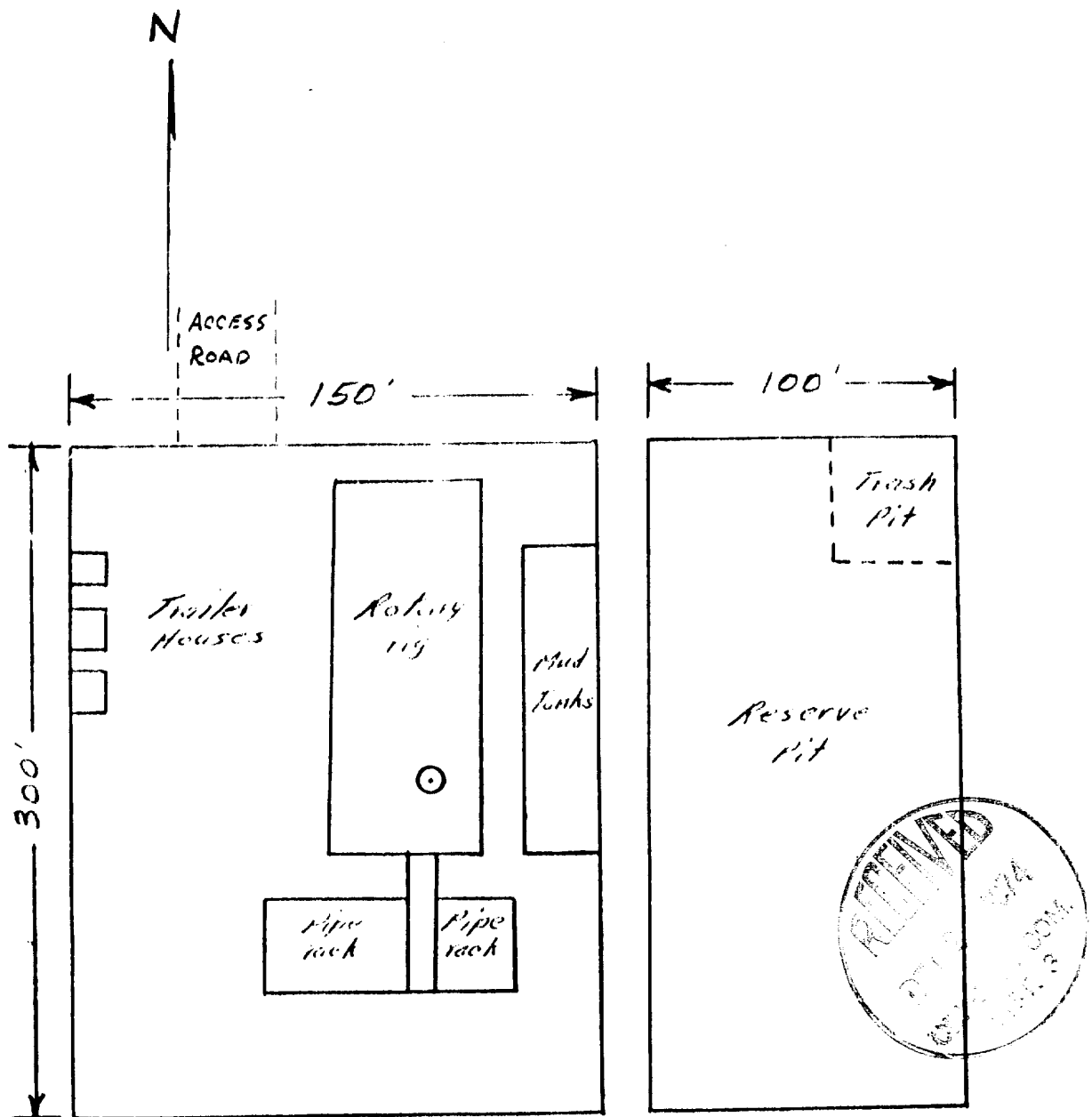


ROAD AND LOCATION PLAT
NAVAJO TRIBE "BT" NO. 1
SAN JUAN COUNTY, N. M.



ROAD AND LOCATION PLAT
NAVAJO TRIBE "BT" NO. 1





- A. Drilling pad will be compacted soil.
- B. Surface is flat, sandy ground with sparsely scattered weeds.

FUTURE
BATTERY
SITE

LOCATION AND RIG LAYOUT PLAT
NAVAJO TRIBE "BT" WELL NO. 1
NE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 16 T25N-R18W
SAN JUAN COUNTY, NEW MEXICO



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

November 27, 1974

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

NAVAJO TRIBE "BT" WELL NO. 1
NE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 16 T25N-R18W
SAN JUAN COUNTY, NEW MEXICO
6.34

Mr. P. T. McGrath (3)
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Dear Mr. McGrath:

As requested by your office, the following information is provided for the drilling of Navajo Tribe "BT" Well No. 1, San Juan County, New Mexico:

1. SURFACE CASING: 1600' of 9-5/8" OD 36# K-55 ST&C, SH.
2. CASINGHEADS: 10-3/4" x 10" Series 600, 2000# pressure rating.
3. PRODUCTION CASING: 7" OD 20, 23, & 26# K-55 ST&C, SH, surface to 6700' (TD).
4. BLOWOUT PREVENTER: 10" Series 600 with blind and pipe rams. See attached drawing.
5. AUXILIARY EQUIPMENT:
 - (a) Kelly cock will be used at all times and checked daily.
 - (b) Safety sub with full opening valve for drill pipe on floor.
 - (c) Manifold as shown on attached drawing.
6. ANTICIPATED BOTTOM HOLE PRESSURE: 2000 psi.
7. DRILLING FLUID: Water and water-base mud.

Very truly yours,

Signed: Tommie Bliss

Tommie Bliss
District Superintendent

DRD:RB

Attach.

Minimum equipment requirements are:

1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.
3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.
4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.
5. Kelly cock must be used at all times and should be checked daily.

