

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Universal Resources Corporation	6. INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 910 Nat'l Foundation W. Bldg. 3555 Oak St. Okla. City, Okla. 73112	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 840' INL & 850' FWL Sect. 8-25N-10W	8. FARM OR LEASE NAME
	9. WELL NAME Edgely-Federal
	10. FIELD AND POOL, OR WILDCAT
	11. SECTION, TOWNSHIP AND SURVEY OR AREA Sect. 8-25N-10W
14. PERMIT NO.	12. COUNTY OR PARISH
	13. STATE San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-13-74 Went in hole with tubing. Displaced hole with condensate plus 500 gal. acid. Laid down tubing. Perforated 26 holes @ 6217-19', 6248', 6263-73'. Ran 1-1/2" tubing set @ 6016'.

10-17-74 Frac w/ 45,000 gal. gel condensate, 40,000# 20/40 sand and 10,000# 10/20 sand. Average rate 24 BPM @ 3550#. ISIP 2600#, 15 min. 2450# SITP 915#, SICP 860#. Flow 21 hour through 1-1/2" tubing - gas rate 1190 MCF plus 570 bbl. condensate load. FTP 60%. SICP 705#.

10-18-74 Flow 24 hr. FP 70#, SICP 535# - gas 1300 MCF plus 123.12 bbl. condensate load.

JAN 13 1975  
U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED E. N. Baker TITLE Agent DATE 1-10-75

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: