## UNIVERSAL RESOURCES CORPORATION

910 NATIONAL FOUNDATION WEST BUILDING

3555 N. W. 58th STREET OKLAHOMA CITY, CKLA. 73112 . Area: 405/947-5707

January 31, 1975

OIL CONSTRUCTION COMM Samo Ko

Oil Conservation Commission Box 2088 Santa Fe, New Mexico 87501 Attn: A. L. Porter, Jr.

> Re: Universal Resources Co Grigsby-Federal #3 San Juan Co., New Mexico D-8-05-10

Dear Sir:

Enclosed are the required Deviations for the above captioned well and Water Shut-off and completions information.

## Deviations:

@ 1600' @ 3617' 1<sup>o</sup> @ 4567' 1½° @ 5621'

Very truly yours

Attachments (2)

fame and		MEN. JF THE		verse side)	Tremous 7	b. Lease desig <mark>nat</mark> ion	
		ICES AND RE osals to drill or to dec ation for permit-			reservoir.	6. IE INDIAN. ALLOTTI	EE OR TRIBE NAME
I.  OHL GAR WELL X OTHER				OIL CONSTITUTE AGREEMENT NAME			
2. NAME OF OPERATOR						8. FARM OR LEASE NA	ME
Universal Res						Grigsby-Fede:	ral
3. ADDRESS OF OPERAT	910 r	Nat'l Foundat:	ion W. Bldg.	., 3555	NW 58th	9. WELL NO.	
Okla. City, C	0kla. 73112	2				#3	ı
4. LOCATION OF WELL See also space 17 b	10. FIELD AND POOL,						
At surface 840' FNL & 850' FWL Sect. 8-25N-10W						Basin-Dakota	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
						Sect. 8-25-N	-1 OW
14. PERMIT NO.		I IF ELDUATIONS (Ch	ow whether DF. RT. G			12. COUNTY OF PARIS	
14. PERMIT NO.				R, etc.)		12. COUNTY OF PARIS	H 13. STATE
		GL 6479 DI	F 6491.5'			San Juan	New Mexic
16.	Check A	ppropriate Box To	Indicate Natura	e of Notice	, Report, or C	Other Data	
	NOTICE OF INTE	NTION TO:	İ		SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT		DULL OF LUMBE CLOSE		n	T-OFF X	REPAIRING	
FRACTURE TREAT	-011	PULL OR ALTER CASINO MULTIPLE COMPLETE	<i>'</i>	WATER SHU FRACTURE 1		ALTERING	
SHOOT OR ACIDIZE		ABANDON*			OR ACIDIZING	ABANDONMI	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)	LJ	TIA. WE TEAT		(Note	: Report results	of multiple completion etion Report and Log fo	on Well
17. DESCRIBE PROPOSED proposed work. nent to this work.  9-24-74	If well is directi ) *	onally drilled, give su	bsurface locations a	ind measured	and true vertica	including estimated da il depths for all marke	rs and zones perti-
		1/165 sacks.		, , , , , , ,	500 0 370	Surruee cus.	g @ 203
10-4-74	P-4-74 Ran 198 jt. 4½" 10.5# K-55 ST&C Casing, set @ 6375'. DV tool @ 45. Cemented first stage w/ 230 sacks of 50-50 poz-mix w/8% gel, 1/4 sack. A-29, 180 sacks class "A" w/4% gel, 5% A-60 PD 10:15 A.M. Co						
		l above stage					
	Cemented second stage 475 sacks 12% gel, 5% A-60 P.D. 6:00 R.M. Set slips. Rig released @ 8:00 P.M.						
10-5-74		ting on compl					•
		•					
		•		The second secon			
18. I hereby certify the	it the foregoing i	s true and correct		1			
SIGNED	1. Bus	er	TITLE Agent	<u>.</u> 		DATE	.0-75
(This space for Fed	deral or State off	ice use)					

TITLE \_

DATE \_\_\_

APPROVED BY \_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY: