

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.6.5. LEASE DESIGNATION AND SERIAL NO.  
N00-C-14-20-3769

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grigsby

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sect. 8-25N-10W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

2-3-75

16. DATE T.D. REACHED

2-17-75

17. DATE COMPL. (Ready to prod.)

8-13-75

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

KB 6463' GL 6456'

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD &amp; TVD

6345'

21. PLUG, BACK T.D., MD &amp; TVD

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22. IF MULTIPLE COMPL.,

HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-6345'

CABLE TOOLS

-0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

6153-62 &amp; 6120-22

Dakota

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ES Induction &amp; Gamma Ray Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-5/8"	20#	215'	12-1/4"	175 sacks	-0-
4-1/2"	10.5# & 11.5#	6349'	7-7/8"	275 sacks	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-1/16"	6290'	None

31. PERFORATION RECORD (Interval, size and number)

6153-62 w/ 2 shots per foot

6120-22 w/ 5 shots total.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6153-62 & 6120-22	Frac w/70,000 gal. 1% HCL wtr. + 60,000# 20/40 sand.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-20-75		Flowing				S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-20-75	11	4"	→	10	250	40 Bbl. KCL wtr.	25,000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SITP 1710#	SICP 1700#	→	None			41°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

S.I. W.O. on Pipeline

TEST WITNESSED BY

Glen Brice

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. N. Baker

TITLE

Agent

DATE

8-13-75

\*(See Instructions and Spaces for Additional Data on Reverse Side)