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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



Operator <b>Universal Resources Corporation</b>	
Address <b>910 Nat'l Foundation W. Bldg., 3555 NW 58, Okla. City, Okla. 73112</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **None**

II. DESCRIPTION OF WELL AND LEASE				
Lease Name <b>Grigsby</b>	Well No. <b>4</b>	Pool Name, Including Formation <b>Basin Dakota</b>	Kind of Lease <b>Indian</b>	Lease No. <b>NOO-C-C-14-20</b>
Location <b>Unit Letter L, 1650 Feet From The South Line and 990 Feet From The West</b>				
Line of Section <b>8</b> Township <b>25N</b> Range <b>10W</b> , NMPM, <b>San Juan</b> County				

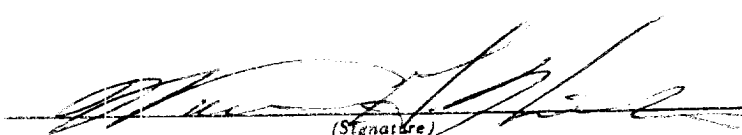
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
<b>NW Pipeline</b>		<b>PO Box 1526, Salt Lake City, Utah 84110</b>		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
			X	X					
Date Spudded <b>2-3-75</b>		Date Compl. Ready to Prod. <b>8-13-75</b>		Total Depth <b>6345</b>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) <b>GL 6456', KB 6468'</b>		Name of Producing Formation <b>Dakota</b>		Top Oil/Gas Pay <b>6153' &amp; 6120'</b>		Tubing Depth <b>6290'</b>			
Perforations <b>6153-62, 6120-22.</b>						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>12-1/4"</b>		<b>8-5/8"</b>		<b>215'</b>		<b>175</b>			
<b>7-7/8"</b>		<b>4-1/2"</b>		<b>6349'</b>		<b>275</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
				Gas-MCF	

GAS WELL							
Actual Prod. Test-MCF/D <b>250</b>		Length of Test <b>11 hr.</b>		Bbls. Condensate/MMCF <b>None</b>		Gravity of Condensate <b>-</b>	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in) <b>1710#</b>		Casing Pressure (shut-in) <b>1700#</b>		Choke Size <b>1/2"</b>	

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <b>MAR 16 1976</b> , 19____	
 <b>Vice President</b> (Title)		BY <b>ORIGINAL SIGNED BY J. S. HAZARD, JR.</b>	
<b>March 12, 1976</b> (Date)		TITLE <b>PETROLEUM UNIT NO. 1, OIL NO. 3</b>	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	