

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
UNIVERSAL RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
1125 17TH ST., #1800, DENVER, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 FSL AND 990' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
JUN 4 1983
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

00-C-14-20-3769

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GRIGSBY FEDERAL

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
BASIN DAKOTA

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

SEC. 8-T25N-R10W

12. COUNTY OR PARISH 13. STATE
SAN JUAN NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6468' KB 6456' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

UNIVERSAL RESOURCES CORPORATION PROPOSES TO PLUG WELL AS FOLLOWS:

- * SQUEEZE THROUGH RETAINER SET AT 5950' WITH 50 SACKS LEAVING REMAINDER ON TOP.
- * SET 40 SACK PLUG WITH TUBING AT 4280'.
- * SET 40 SACK PLUG WITH TUBING AT 2700'.
- * BACK 4 1/2" CASING OFF WHERE POSSIBLE. SET 20 SACK PLUG AND 1/2 OUT OF CASING STUB.
- * CUT 8-5/8" CASING OFF BELOW GROUND LEVEL. SET 10 SACK PLUG IN SURFACE PIPE WITH DRY HOLE MARKER.
- * RESTORE SURFACE PER BLM REQUIREMENTS.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Michael B. McManus TITLE DIV. OPER. ENG DATE JUNE 1, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**APPROVED
AS AMENDED**

JUN 08 1983

JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

NM000

ABANDONED WELL WORKSHEET

FORMATION:

San Jose

Alamo

Fruitland

Armington

Uitland

Cliff

Lewis

Chacra
Cliff Hse.
Mnfe.
Pt. L.O.

Mangos
Grp.

Gallup

Dakota

Horison

Entrada

Carmel

Navajo

Keyenta

Wingate

Chinle

Shinarump

Moenkopi

Cutler

Hermosa

Paradox

Leadville

Miss.

Operator Universal Resources Corp.
Well No. 4-8 Grogby Fe. Located N.W. 1/4 S. 8 T. 25 R. 10 W.
Lease No. 4-14-21-3769 Field Basin DK State NM
T. D. 6345 Csg. Hole Size: Surface 8 7/8 Set at 215'
Interm. " " " " " "
Long Str. 7 1/2 " " 6349'

Plugs: from to w/sx ft³
DK 5950 TD 505x (7)
GP 5024 5124 100' phy (6)
MV 2337 2437 100' (5)
PC 1514 1614 100' (4)
OJO 500 600 100' (3)

T.O.C. at: Calcul Log
Surf. Circ.
Interm. " "
Long Str. Circ

Perfs. at: from to
6153 -62
6120 -22

If Csg stub. 100' (50' in & out)
(5) Surf. Shoe 150 250 100' (2)
Surface 50' (1)

Formation:	Top	Base
Surface		
OJO	<u>550'</u>	
fruitland	<u>1483</u>	
pict. Cliff	<u>1564</u>	
m. v.	<u>2387</u>	
gallup	<u>5074</u>	
dakota	<u>6118</u>	
mrnsn.	<u>6338</u>	
entrada		
carmel		
navajo		
wingate		
cutler		
hermosa		
paradox		
miss		