

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 2420-603-1434
2. Name of Operator FOUR STAR OIL & GAS (TEXACO)		6. If Indian, Allottee or Tribe Name NAVAJO ALLOTTED
3a. Address SUITE 100 3300 N. BUTLER, FARMINGTON, NM 87401	3b. Phone No. (include area code) (505) 325-4397	7. If Unit or CA/Agreement, Name and/or No. SRM-4310
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT D, 800' FNL, 900' FWL SECTION 23, T-25N, R-11W		8. Well Name and No. NAVAJO ALLOTES M #3
		9. API Well No. 30-045-21742
		10. Field and Pool, or Exploratory Area BISTI LOWER GALLUP
		11. County or Parish, State SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FOUR STAR OIL & GAS PLUGGED AND ABANDONED THE ABOVE WELL AS PER PROCDFURES APPROVED ON 03-24-2000.

SEE ATTACHED REPORT FOR DETAILED INFORMATION.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Nathan Crawford		Title P&A Supervisor
Signature Nathan Crawford For David Sees		Date 6-6-2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 8 2001

NMOOD

OFFICE
JUN 8 2001

PLUG & ABANDON CEMENT SERVICE REPORT

WELL NAME:	NAVAJO ALLOTTEES "M" #3	TOTAL PLUGS SET:	5
DATE STARTED:	06-01-01	TOTAL SACKS USED:	265 SX.
DATE COMPLETED:	06-06-01	BLM WITNESS:	L. PIXLEY
		OPERATOR WITNESS:	N/A

MOL AND RU RIG. ND WELLHEAD AND NU BOP. TEST BOP. WORK TBG TO RELEASE ANCHOR. ATTEMPTED TO SHEAR ANCHOR. POH AND STRAP OUT OF HOLE WITH 5052.63' OF 2 3/8" TBG WITH MODERATE SCALE. LD ANCHOR.

PLUG #1 (GALLUP, 4665' - 5190'), PU AND RIH WITH 5 1/2" RETAINER AND SET AT 4989'. CIRCULATED HOLE WITH WATER AND ATTEMPTED TO PRESSURE TEST CASING TO 500 PSI, LEAKED OFF STEADILY IN 10 MINUTES. ESTABLISHED INJECTION RATE INTO PERFORATIONS WITH WATER AT .5 BPM WITH 1000 PSI. MIXED 77 SX CL. B CEMENT PLUG AND PLACED 40 SX BELOW AND 37 SX ABOVE RETAINER, SQUEEZING PERFORATIONS TO 2000 PSI. PUH TO 2775'.

PLUG #2 (DV TOOL, 2675' - 2775'), BALANCED 17 SX CL. B CEMENT PLUG WITH 3% CaCl INSIDE CASING. PUH AND REVERSED TUBING CLEAN. WOC. TAGGED TOC AT 2675'. PUH TO 2147'.

PLUG #3 (CLIFFHOUSE, 2047' - 2147'), PRESSURE TESTED CASING TO 500 PSI AND HELD GOOD. BALANCED 17 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 1385'.

PLUG #4 (FRUITLAND, P.C., 1000' - 1385'), BALANCED 50 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 756'.

PLUG #5 (SURFACE, OJO ALAMO, KIRTLAND, SHOE, 0' - 756'), BLM APPROVED CHANGE IN PROCEDURE. MIXED AND PUMPED 88 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. POH. ND BOP, DUG CELLAR, AND CUT OFF WELLHEAD. TOPPED OFF CASINGS WITH 16 SX CL. B CEMENT. RD RIG AND MOL.


NATHAN E. CRAWFORD
P&A SUPERVISOR