

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2001 JUN 26 AM 8:33

070 Farmington, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION

3a. Address
3300 N. BUTLER, STE 100, FARMINGTON

3b. Phone No. (include area code)
(505) 329-0439

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
800' FNL, 900' FWL
SECTION 23, T-25N, R-11W

5. Lease Serial No.
14-20-603-1434

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA/Agreement, Name and/or No.
NAVAJO ALLOTTED

8. Well Name and No.
NAVAJO ALLOTEES M #3

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Re-entry to P&A</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TEXACO E&P PLANS TO RE-ENTER THE ABOVE WELL TO ISOLATE GAS MIGRATION ON THE SURFACE CASING DISCOVERED AFTER THE INITIAL P&A JOB ON 06-06-2001.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature

Title

Date

SH&E Coordinator
6/19/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

6/27/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

RE-ENTRY FOR GAS MIGRATION ISOLATION PROCEDURE

**NAVAJO ALLOTTEES "M" #3
GALLUP
SEC. 23, T25N, R11W
SAN JUAN, NEW MEXICO**

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50 FT. EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 pp_g, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

- 1. INSTALL AND TEST RIG ANCHORS. COMPLY WITH ALL BLM, BIA, AND TEXACO E&P SAFETY RULES AND REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION.**
- 2. CHIP CEMENT OUT OF CELLAR AND ENLARGE CELLAR WITH BACKHOE UNTIL A SAFE WORK AREA HAS BEEN CREATED. SLIP A 9 5/8" X 4' CASING STUB, WITH COLLAR ON ONE END AND ORANGE PEALD ON THE OTHER, OVER 8 5/8" SURFACE CASING. TACK INTO PLACE WITH REDI-MIX CEMENT INSIDE AND OUT. WOC. TACK WELD BOTTOM OF 9 5/8" TO OUTSIDE OF 8 5/8".**
- 3. INSTALL 9 5/8" WELLHEAD AND 10" BOP. PU 7 3/8" x 6 1/2" WASH PIPE WITH SAWTOOTH BIT AND WASH OVER 5 1/2" CASING, CLEANING OUT TO 210' (7- JTS). NOTE: IT IS NOT RECOMMENDED TO USE MORE THAN 240' OF WASH PIPE DUE TO HIGH RISK OF GETTING STUCK. POH AND LD WASH PIPE.**
- 4. NEW PLUG #1a (PRIMARY ISOLATION, 160' - 210'), PU 210' 1 1/4" TBG AND TAG TOP OF CEMENT. MIX 8 SX CL. B CEMENT + 2% CaCL INSIDE ANULAS. POH AND LOAD HOLE WITH WATER. PRESSURE UP TO 300 PSI AND HOLD UNTIL CEMENT IS SET.**
- 5. ND BOP AND VISUALY CHECK FOR SIGNS OF MIGRATION FOR 1 HOUR. REPEAT STEP #4 IF NEEDED.**
- 6. NEW PLUG #1b (SECONDARY ISOLATION, 0' - 160'), PU 1 1/4" TBG AND TAG TOC AT 160'. MIX 27 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. POH AND LD 1 1/4" TBG. WOC AND TEST FOR GAS MIGRATION.**
- 7. CUT OFF WELL HEAD BELOW SURFACE CASING FLANGE. INSTALL DRY HOLE MARKER. RD, MOL AND CUT OFF ANCHORS. RESTORE LOCATION PER BLM STIPULATIONS.**

NAVAJO ALLOTTEES "M" #3

ACTUAL AS OF 06-06-01

SEC. 23, T25N, R11W

SAN JUAN, NM

GALLUP

TODAYS DATE: 06-19-01

OJO ALAMO @ 370'

KIRTLAND @ 525'

SHOE @ 682'

FRUITLAND @ 1050'
PICTURED CLIFF @ 1335'

CLIFFHOUSE @ 2110'

GALLUP @ 4830'

DAKOTA @ 5824'

CRITICAL NOTES:

1. 4 1/2" CSG PRESSURE TESTED TO 500 PSI AND HELD GOOD
2. GAS WAS NOTICED AT SURFACE ON 6-11-01
3. GAS IS LEAKING FROM 8 5/8" x 4 1/2" ANULAS

PLUG #6 (TOP OFF) CMT W/ 16 SX CL B
8 SX INSIDE & 8 SX OUTSIDE

**PLUG #5 (OJO ALAMO, KIRTLAND, SHOE, SURFACE;
0' - 756')**
CMT W/ 88 SX CL B

8 5/8", 24# SET @ 682'
CMT W/ 300 SX, CIRCULATED

7 7/8" OH

PLUG #4 (FRUITLAND, P.C.; 950' - 1385') CMT W/ 50 SX

PLUG #3 (CLIFFHOUSE; 2047' - 2147') CMT W/ 17 SX CL E

PLUG #2 (D.V. TOOL; 2675' - 2775') CMT W/ 17 SX CL B

DV TOOL @ 2713'

PLUG #1 (GALLUP, DAKOTA; 4665' - 5190')
CMT W/ 77 SX CL B, SQUEEZED TO 2000 psi.

RETAINER @ 4989'

PERFORATIONS @ 5020' - 5030'

RBP @ 5190

PERFORATIONS @ 5905' - 5932'

5 1/2", 15.50# SET @ 6085'
CMTIN 2 STAGES W/ 1625 SX CIRCULATED ON BOTH STAGES

PBTD @ 6029'

NAVAJO ALLOTTEES "M" #3

PRIOR 06-05-2001

SEC. 23, T25N, R11W

SAN JUAN, NM

GALLUP

TODAYS DATE: 06-19-01

OJO ALAMO @ 370'

KIRTLAND @ 525'

SHOE @ 682'

FRUITLAND @ 1050'
PICTURED CLIFF @ 1335'

CLIFFHOUSE @ 2110'

GALLUP @ 4830'

DAKOTA @ 5824'

PBTD @ 6029'

8 5/8", 24# SET @ 682'
CMT W/ 300 SX, CIRCULATED

7 7/8" OH

2 3/8" @ 5066' ON ANCHOR
W/ 42- 5/8" & 148- 3/4" RODS

DV TOOL @ 2713'

PERFORATIONS @ 5020' - 5030'

RBP @ 5190

PERFORATIONS @ 5905' - 5932'

5 1/2", 15.50# SET @ 6085'
CMT IN 2 STAGES W/ 1625 SX CIRCULATED ON
BOTH STAGES

