Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised E-1-79
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		OTRAN	<u>ISPO</u>	RT OIL	AND NA	TURAL G		AMAN				
Operator Texaco Exploration and Production Inc.						Well API No. 30 045 21742						
Address 3300 North Butler Farming	No	Maria	074	Λ1								
Reason(s) for Filing (Check proper box)	ton, New	Mexico	8/4	01	X Oth	et (Please expl	lain)		<del></del>			
New Well Change in Transporter of: EFFECTIVE 6-1-91												
Recompletion Oil Dry Gas												
Change in Operator	Casinghead	Gas 🗌 C	Condens	ate		<del></del>						
If change of operator give name and address of previous operator Texas	co Inc.	3300 N	lorth	Butler	Farming	ton, New	Mexico	87401	<del> </del>	<del> </del>		
II. DESCRIPTION OF WELL							1 10:					
Lesse Name NAVAJO ALLOTTEES M	Well No. Pool Name, Including 3 BASIN DAKOTA				-	ED GAS)	State	Kind of Lease State, Federal or Fee INDIAN		Lesse No. 537030		
Location Unit LetterD	:800	F	eet From	m The NO	RTH Line and 900			Feet From The WEST Lin		Line		
Section 23 Township	, 25	25N Range 11W				_			N JUAN County			
III. DESIGNATION OF TRAN				NATU	RAL GAS							
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  Meridian Oil, Inc.  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 4289 Farmington, NM 87499-4289												
						Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Company						P. O. Box 990 Farmington, NM 87499						
well produces oil or liquids, Unit to location of tanks.				Rge.   11W	, ,	y connected? YES	Who	When?				
If this production is commingled with that f	rom any othe			comming	ing order numi	ber:	<del>\</del>					
IV. COMPLETION DATA		<u>,</u>					1 _	1	<b>1</b> 2			
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded						I	<u></u>	P.B.T.D.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay	· · · · · · ·	Tubing Dep	Tubing Depth			
Perforations					Depth Casing Shoe							
TUBING, CASING AND						CEMENTING RECORD						
HOLE SIZE CASING & TUBING SIZE				ZE		DEPTH SET	•		SACKS CEMENT			
						<del></del>	<u> </u>	-				
V. TEST DATA AND REQUES	T FOR A	LLOWAI	BLE Lord oi	l and must	he equal to or	exceed top all	owable for t	his depth or be	for full 24 hou	rs.)		
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
					Casing Press			0	GEI	V E IN		
Length of Test	gth of Test Tubing Pressure				Casing Fresh	are		11/2				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCE	Gas-MCEUN 6 1991			
GAS WELL	I							OIL	CON.	DIV		
Actual Prod. Test - MCF/D						isate/MMCF		Gravity of (	Gravity of Codd Sta 3			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMPI	JAN	CE								
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION JUN 0 6 1991							
Division have been complied with and that the information given above					JUN 0 6 1991							
is true and complete to the best of my li	mowledge an	a belief.			Date	Approve	ed		<u> </u>			
2 m. Willew					_	Bins Chang						
Signature  K. M. Miller  Div. Opers. Engr.					∥ By_	<del> </del>		PERVISOR		T 42		
Printed Name			Title		Title							
March 28, 1991			hone No		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.