

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No. 3300 N. Butler Ave. Ste 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter D : 800 Feet From The NORTH Line and 900 Feet From The
WEST Line Section 23 Township T25N Range R11W

5. Lease Designation and Serial No.

14-20-603-1434

6. If Indian, Allottee or Tribe Name

NAVAJO ALLOTTED

7. If Unit or CA, Agreement Designation

SRM-I-4310

8. Well Name and Number

NAVAJO ALLOTTEES M

3

9. API Well No.

3004521742

10. Field and Pool, Exploratory Area
BISTLOWER GALLUP

11. County or Parish, State

SAN JUAN, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

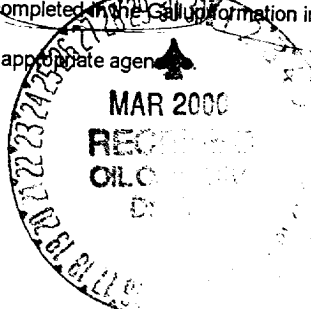
TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

Four Star Oil and Gas Co. requests approval to plug and abandon the subject well. The well was originally completed in the Dakota formation and developed significant paraffin problems in 1994 and was shut in. The well was recompleted in the Gallup formation in 1997 but proved to be uneconomical to produce. No other potential exists in the wellbore. The lease will expire 4/1/2000, a request for lease extension has been submitted to the appropriate agency. See attachments for plugging procedures and wellbore diagrams.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Arthur D. Archibeque TITLE Eng. Assistant

DATE 03/03/2000

TYPE OR PRINT NAME

Arthur D. Archibeque

(This space for material or date (initials) only)

/s/ Charlie Beecham

APPROVED BY

TITLE

DATE

MAR 24 2000

CONDITIONS OF APPROVAL, IF ANY:

PLUG AND ABANDONMENT PROCEDURE

NAVAJO ALLOTTEES "M" #3
GALLUP
SEC. 23, T25N, R11W
SAN JUAN, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50 FT. EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 ppg, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY TO ALL BLM, BIA, AND TEXACO E&P SAFETY RULES AND REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE TO BLOW DOWN WELL; KILL WITH WATER AS NECESSARY.
2. POH AND LD 42-5/8" & 148-3/4" RODS. ND WELLHEAD AND NU BOP AND STRIPPING HEAD; TEST BOP. RELEASE TUBING ANCHOR AND POH AND TALLY 5066' OF 2 3/8" TUBING; VISUALLY INSPECT THE TUBING. IF NECESSARY LD TUBING AND PU WORK STRING.
3. **PLUG #1** (GALLUP, DAKOTA; 4730' - 5190'): RIH WITH 5 1/2" GAUGE RING TO 5000'. PU AND RIH WITH RETAINER AND SET AT 4970'. CIRCULATE HOLE CLEAN WITH WATER. PRESSURE TEST CASING TO 500 PSI. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 77 SX CL. B CEMENT, PLACING 50 SX BELOW AND 27 SX ABOVE RETAINER.
4. **PLUG #2** (D.V. TOOL; 2613' - 2763'): PUH TO 2763'. BALANCE 17 SX CLASS B CEMENT PLUG TO COVER THE D.V. TOOL.
5. **PLUG #3** (CLIFFHOUSE; 2010' - 2160'): PUH TO 2160'. BALANCE 17 SX CLASS B CEMENT PLUG INSIDE CASING.
6. **PLUG #4** (FRUITLAND, PICTURED CLIFFS; 950' - 1385'): PUH TO 1385'. BALANCE 50 SX CLASS B CEMENT PLUG INSIDE CASING.
7. **PLUG #5** (OJO ALAMO, KIRTLAND, SHOE; 270' - 732'): PUH TO 732'. BALANCE 56 SX CLASS B CEMENT PLUG INSIDE CASING.
8. **PLUG #6** (SURFACE; 0' - 100'): PUH TO 100'. MIX 12 SX CLASS B CEMENT TO CIRCULATE CEMENT TO SURFACE. POH.
9. ND BOP, DIG CELLAR, AND CUT OFF WELL HEAD BELOW SURFACE CASING FLANGE. INSTALL DRY HOLE MARKER. RD, MOL AND CUT OFF ANCHORS. RESTORE LOCATION PER BLM STIPULATIONS.

NAVAJO ALLOTTEES "M" #3

CURRENT

SEC. 23, T25N, R11W

SAN JUAN, NM

GALLUP

TODAYS DATE: 04-09-99

OJO ALAMO @ 370'

KIRTLAND @ 525'

SHOE @ 682'

FRUITLAND @ 1050'
PICTURED CLIFF @ 1335'

CLIFFHOUSE @ 2110'

GALLUP @ 4830'

DAKOTA @ 5824'

8 5/8", 24# SET @ 682'
CMT W/ 300 SX, CIRCULATED

7 7/8" OH

2 3/8" @ 5066' ON ANCHOR
W/ 42- 5/8" & 148- 3/4" RODS

DV TOOL @ 2713'

PERFORATIONS @ 5020' - 5030'

RBP @ 5190

PERFORATIONS @ 5905' - 5932'

5 1/2", 15.50# SET @ 6085'
CMT IN 2 STAGES W/ 1625 SX CIRCULATED ON
BOTH STAGES

PBTD @ 6029'

NAVAJO ALLOTTEES "M" #3

PURPOSED

SEC. 23, T25N, R11W

SAN JUAN, NM

GALLUP

TODAYS DATE: 04-09-99

OJO ALAMO @ 370'

KIRTLAND @ 525'

SHOE @ 682'

FRUITLAND @ 1050'
PICTURED CLIFF @ 1335'

CLIFFHOUSE @ 2110'

GALLUP @ 4830'

DAKOTA @ 5824'

PBTD @ 6029'

PLUG #6 (SURFACE; 0' - 100') CMT W/ 12 SX CL. B

PLUG #5 (OJO ALAMO, KIRTLAND, SHOE; 270' - 732')
CMT W/ 56 SX CL. B

8 5/8", 24# SET @ 682'
CMT W/ 300 SX, CIRCULATED

7 7/8" OH

PLUG #4 (FRUITLAND, P.C.; 950' - 1385')
CMT W/ 50 SX CL. B

PLUG #3 (CLIFFHOUSE; 2010' - 2160') CMT W/ 17 SX CL.

PLUG #2 (D.V. TOOL; 2613' - 2763') CMT W/ 17 SX CL. B
DV TOOL @ 2713'

PLUG #1 (GALLUP, DAKOTA; 4730' - 5190')
CMT W/ 77 SX CL. B

RETAINER @ 4970'

PERFORATIONS @ 5020' - 5030'

RBP @ 5190

PERFORATIONS @ 5905' - 5932'

5 1/2", 15.50# SET @ 6085'
CMTIN 2 STAGES W/ 1625 SX CIRCULATED ON BOTH
STAGES