

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator
FOUR STAR OIL AND GAS COMPANY
3. Address and Telephone No.
3300 N. Butler Ave. Ste 100 Farmington NM 87401 325-4397
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter D : 800 Feet From The NORTH Line and 900 Feet From The
WEST Line Section 23 Township T25N Range R11W

5. Lease Designation and Serial No.
14-20-603-1434
6. If Indian, Allottee or Tribe Name
NAVAJO ALLOTTED
7. If Unit or CA, Agreement Designation
SRM-I-4310
8. Well Name and Number
NAVAJO ALLOTTEES M
3
9. API Well No.
3004521742
10. Field and Pool, Exploratory Are
BISTI LOWER GALLUP
11. County or Parish, State
SAN JUAN, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: plug back DK& frac Gallup
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Four Star Oil and Gas Co. has completed the following in the subject well.

4/22/97 Move in, rig up, nipple down wellhead and nipple up BOP. Trip out of hole with 78 5/8" rods, 159 3/4" rods, and pony subs, and pump. Release tubing anchor and trip out of hole with 188 joints of 2-3/8" EUE J-55 tubing, 2-3/8" seating nipple, 2-3/8" X 4' perf. Sub, 2-3/8" X 2-7/8" XO, 1 joint 2-7/8" tubing with 2-7/8" bull plug, Rig up Schlumberger and set RBP at 5190'. Perforated Gallup perms from 5020'-5030' with 4spf, using high energy guns with 90 degree phasing- 10', 40 holes.
4/23/97 Run in hole with 5-1/2" UNI-V HDCH packer and set at 5118'. Tested RBP to 3850 psi. pulled packer up hole and set at 4927' and pressured up back side to 500 psi.
4/25/97 Rig up Dowell and pump 2% KCL to ensure that formation would take fluid. Pumped 12 bbls 15% HCL acid across Gallup perms and flushed with 45 bbls 2% KCL. Test backside to 500#s. Frac Gallup with Quality foam. With a total of 15,000 gal. Frac proceeded as follows: Pump Pad fluid, Ramp sand with 2# to 12# blender concentration, Nitrogen was cut for flush procedure. Well was flushed with 39 bbls gelled fluid, well screened out. Fraced with 20/40 sand (38,560 lbs) total resin sand, 9,720lbs. Total N2 pumped-180,000SCF. Max prfess. 3800 psi, average press. 1900 psi. Max fluid rate, 11bpm. Average rate 10bpm. Max N2 rate 6200 SCF/min. flow back well, release packer, trip put of hole with frac string.
4/28/97 Clean out and run production string. End of tubing at 5066'. Nipple down BOP and nipple up wellhead. Swab well Put well on production.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Arthur D. Archibeque TITLE Eng. Assistant DATE 03/13/2000
TYPE OR PRINT NAME Arthur D. Archibeque

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NAVAJO ALLOTTEES M No. 3

CURRENT COMPLETION

LAST WELL ON LEASE

LOCATION:

800' FNL & 900' FWL
Sec. 23, T25N, R11W

SPUD DATE: 7/19/75

ELEVATION: 6497' KB
6485' GR

FORMATION TOPS:

Pictured Cliffs 1335'
Mesa Verde 2110'
Mancos 4012'
Gallup 4830'
Greenhorn 5720'
Graneros 5788'
Dakota 5824'
PBSD 6029'
TD 6085'

GALLUP PERFS:

5020-30, 4 SPF;
Frac w/ 15000 gal
50 Q foam & 48,280
20/40 sand

DAKOTA PERFS:

5905'-5916',
5926'-5932'
2 SPF
Frac w/ 44,000 Gals.,
& 80,000# Sand

