

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐
1b. Type of Completion: NEW ☐ WELL WORK ☒ OVER DEEPE ☐ N PLUG ☐ BACK DIFF. ☐ RESVR. OTHER ☐

2. Name of Operator
FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No.
3300 N. Butler Ave. Ste 100 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At Surface
Unit Letter D : 800 Feet From The NORTH Line and 900 Feet From The WEST Line
At proposed prod. zone

At Total Depth

14. Permit No. Date Issued
12. County or Parish SAN JUAN 13. State NM

15. Date Spudded 7-19-75 16. Date T.D. Reached 7-30-75 17. Date Compl. (Ready to Prod.) 04/30/1997 18. Elevations (Show whether DF, RT, GR, etc.) 6485' GR 19. Elev. Casinhead

20. Total Depth, MD & TVD 6085 21. Plug Back T.D., MD & TVD 6029' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Cable Tools Drilled By ->

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
Gallup 5020'-5030'

26. Type Electric and Other Logs Run
GR-CCL 27. Was Well Corred

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24	682	12 1/2	circ.	
5 9/16	15.63	6085	7 7/8	1st stage 900 sks, shoe	
				2nd stage 725 sks out DV	
				at 2713'	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation record (interval, size, and number) 5020'-5030' 4 SPF 40 holes 42				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5020'-5030'	15,000gal. 50 Quality foam, 38,560 # 20/40 sand, 9,720# resin coated sand

33. PRODUCTION

Date First Production 04/30/1997		Production Method (Flowing, gas lift, pumping - size and type pump) flowing					Well Status (Prod. or Shut-in)	
Date of Test 04/30/1997	Hours tested 24	Choke Size .500	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 0	Water - Bbl. 15	Gas - Oil Ratio	
Flow Tubing Press. 80	Casing Pressure 180	Calculated 24- Hour Rate	Oil - Bbl. 4	Gas - MCF 0	Water - Bbl. 15	Oil Gravity - API - (Conn.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold Test Witnessed By Sherry Foil

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE Arthur D. Archibeque TITLE Eng. Assistant
TYPE OR PRINT NAME Arthur D. Archibeque

DATE 3/17/2000

NMOC

RECEIVED FOR RECORD
MAR 17 2000
FARMINGTON FIELD OFFICE

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12. County or Parish

SAN JUAN

13. State

NM

15. Date Spudded

07/19/1975

16. Date T.D. Reached

07/30/1975

17. Date Compl. (Ready to Prod.)

04/30/1997

18. Elevations (Show whether DF, RT, GR, etc.)

6485' GR

19. Elev. Casinhead

20. Total Depth, MD & TVD

6085

21. Plug Back T.D., MD & TVD

6029'

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools

Drilled By -->

Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

Gallup 5020'-5030'

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

GR-CCL

27. Was Well Cored

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
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				2nd stage 725 sks out DV	
				at 2713'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	506C"	

30. TUBING RECORD

31. Perforation record (interval, size, and number)

5020'-5030' 4 SPF 40 holes .42"

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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	sand, 9,720# resin coated sand

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34. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By
Sherry Foil

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SIGNATURE Arthur D. Archibeque TITLE Eng. Assistant

TYPE OR PRINT NAME Arthur D. Archibeque

DATE 03/17/2000