

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Allottees "T"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Big Horn Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14 T25N-R11W

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Texaco, Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **NE 1/4 SW 1/4 Sec. 14**
1740' FSL & 1500' FWL, Sec. 14
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED **4-4-75** 16. DATE T.D. REACHED **4-15-75** 17. DATE COMPL. (Ready to prod.) **6-7-75** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6440' KB** 19. ELEV. CASINGHEAD **6428' GR**

20. TOTAL DEPTH, MD & TVD **6034'** 21. PLUG, BACK T.D., MD & TVD **---** 22. IF MULTIPLE COMPL., HOW MANY* **---** 23. INTERVALS DRILLED BY **Surf. to TD** ROTARY TOOLS **---** CABLE TOOLS **---**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dakota Top 5875', Btm. 5899' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC-CNL-GR 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	648'	12 1/4"	300 sx.	---
5-9/16"	15.63#	6032'	7-7/8"	225 sx.	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5800'	---

31. PERFORATION RECORD (Interval, size and number)

5896-99	2	JSPF
5875-79	1	JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(See back side)	

33.* DATE FIRST PRODUCTION **6-7-75** PRODUCTION METHOD **Flowing** (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) **SHUT-IN ***

DATE OF TEST **6-13-75** HOURS TESTED **24** CHOKE SIZE **3/4"** PROD'N. FOR TEST PERIOD **---** OIL—BBL. **---** GAS—MCF. **3050** WATER—BBL. **---** GAS-OIL RATIO **---**

FLOW, TUBING PRESS. **715#** CASING PRESSURE **953#** CALCULATED 24-HOUR RATE **---** OIL—EBL. **---** GAS—MCF. **---** WATER—BBL. **---** OIL GRAVITY-API (CORR.) **---**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY **C. G. Hogue**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ SIGNED: **G. L. EATON** TITLE **District Superintendent** DATE **Aug. 11, 1975**

*(See Instructions and Spaces for Additional Data on Reverse Side) *Pending connection to market

USGS (3) OGCC (2) GLE CGH Navajo Tribe Benson Anderson
Farm. Aztec

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>					
<p>NO CORES OR DSTS WERE TAKEN.</p> <p>Part #32: Acid, Shot, Fracture, Cement Squeeze, etc.</p> <p>5896 - 99' 5875 - 79'</p>		<p>Frac w/43000 gals gelled cond. & 80,000# sd. Broke form @ 2725 psi. inj. rate 13 BPM @ 3450 psi. Pumped 3,000 gal. gelled pad. " 30,000 " cond. w/2#/gal. 20/40 sd. Flushed w/110 bbls. cond. Pumped 10,000 gals gelled cond. w/2#/gal 10/20 sd. Displ. w/110 bbls. cond. Avg. rate 25 BPM @ 4000 psi, ISIP 2800#. 5 min. SIP 2650#, 15 min. SIP 2400#.</p>	<p>Pictured Cliffs Mesaverde Manco Gallup Greenhorn Graneros Dakota</p>	<p>38.</p>	<p>MEAS. DEPTH</p> <p>1290 2100 4010 4823 5708 5766 5809</p>
					<p>TOP</p> <p>TRUE VERT. DEPTH</p>