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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

EXACO INC.	
P.O. Box EE, Cortez, CO. 81321	
on(s) for filing (Check proper box)	Other (Please explain)
Well <input type="checkbox"/>	Previous transporter was Permian, now it is Gary Energy Corp.
Completion <input type="checkbox"/>	
Change In Ownership <input type="checkbox"/>	
Change In Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input checked="" type="checkbox"/>

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE				
Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Navajo Allottees T	2	Bsin Dakota	State, Federal or Fee Federal	14-20-60 1431
Section	Line	Range	County	
14	25N	11W	San Juan	

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gary Energy Corp.	115 Inverness Dr., Englewood, CO. 80112					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, Tx. 79978					
Well produces oil or liquids, Location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
K	14	25N	11W	yes	2-10-76	

Is production commingled with that from any other lease or pool, give commingling order number:								
COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Conditions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Corrections	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
First New Oil Run To Tanks	Date of Test	Producing Method (Flowmeter, gas lift, etc.)	
Time of Test	Tubing Pressure	Casing Pressure	Choke Size
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL			
Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED _____ BY _____ TITLE _____	
SIGNED A. R. MARX (Signature)		SUPERVISOR DISTRICT # 3	
AREA SUPERINTENDENT (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	