

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Inc.

3. Address and Telephone No.

3300 N. Butler Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740' FSL & 1500' FWL NE/4 SW/4 SEC14-T25N-R11W

5. Lease Designation and Serial No.

14-20-603-1431

6. If Indian, Allottee or Tribe Name

NAVAJO ALLOTTEES T2

7. If Unit or CA, Agreement Designation

8. Well Name and No.

NAVAJO ALLOTTEES T No. 2

9. API Well No.

30-045-21744

10. Field and Pool, or Exploratory Area

BASIN DK

11. County or Parish, State

SAN JUAN COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEXACO INC. PLANS TO PERFORM THE FOLLOWING RECOMPLETION TO THE SUBJECT WELL:

1. MIRUSU, NDWH, NUBOP.
2. TOOH W/ TBG.
3. RIH W/ 5 1/2" CMT RET, 32 JTS 2 3/8" TBG, SET RET AT 1012'.
4. PRESS TEST CMT RET, TBG, & BACKSIDE TO 500 PSI.
5. STING BACK INTO RET AND ESTABLISH A RATE AND PRESSURE INTO CASING HOLE @ 1645'-1652'. (LAST RATE TAKEN WAS .63 BPM @ 750 PSI)
6. SQZ CSG USING 175 SX (37 BBL) "B" CMT, STING OUT OF RET AND SPOT REMAINING CMT ON TOP OF RET. TOOH W/ TBG.
7. RU WIRELINE AND RUN GR-CCL TIE IN LOG FROM 700'-800'.
RIH AND PERF INTERVAL FROM 740'-788' USING 4 JSPF.RDMO WIRELINE.
8. RIH W/ TBG AND PKR, BREAK DOWN PERFS ON 10' INTERVALS USING 2000 GALS (40GAL/FT) OF 7.5% HCL. ACIDIZE AT APPROXIMATELY 1 1/2 BPM. OVERDISPLACE ACID USING 80 GAL/FT 3% KCL WATER.
ACID TO CONTAIN: 2 GAL/1000 GAL INHIB (I17A)
1 GAL/1000 GAL SUSP (LT21)
2.5 GAL/1000 GAL Fe SEQ(XR2L)
9. RU SWAB AND SWAB/FLOW BACK LOAD.
10. EVALUATE COMPLETED INTERVAL. IF INTERVAL PRODUCTIVE POOH W/ TBG & PKR, NDBOP, NUWH, CONTINUE W/ STEP 11. IF INTERVAL UNPRODUCTIVE SDFN WO P&A INSTRUCTIONS.
11. RIH W/ PRODUCTION EQUIPMENT.
12. RDMOSU.

14. I hereby certify that the foregoing is true and correct

Signed Alan A. Kleier

Title Area Manager

Date 5/6/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED

MAY 09 1991

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

TRB



NAVAJO ALLOTTEES T No. 2 PROPOSED COMPLETION

WELL:
NAVAJO ALLOTTEES T No. 2
LOCATION:
NE/4 SW/4
SEC 14-T25N-R11W

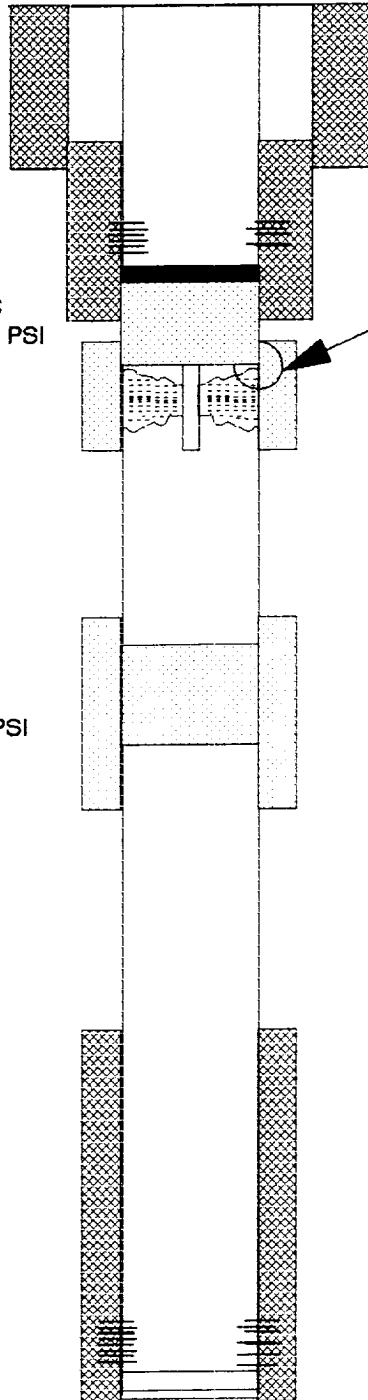
4-WAY SQZ HOLES @ 1370'
SQZ W/ 200 SX CMT
CIRC 24 BBLS CMT, LOST CIRC
STANDING SQZ PRESS OF 600 PSI
(CALC TOC @ 589')

4-WAY SQZ HOLES @ 2750'
SQZ W/ 155 SX CMT
STANDING SQZ PRESS OF 800 PSI

TOC @ 4400'
(5100'-5500' POOR BOND)

5 9/16" CSG @ 6032'
W/ 225 SX CMT

**DAKOTA
PERFORATIONS**
5875'-5899'



CIRC CMT
8 5/8" CSG IN 12 3/4" HOLE
@ 648' w/ 300 SX CMT

PROPOSED PERFORATIONS
740'-788'

CASING HOLE FROM 1645'-1652'
PROPOSED SQZ UNDER RET @ 1012'
USING 175 SX CMT
2 3/8" FISH FROM 1636'-1820'

SQZ W/ 19 SX CMT
STANDING SQZ PRESS OF 925 PSI
(CMT PLUG 2635'-2762')

EST FORMATION TOPS

FRUITLAND 810'
PICTURED CLIFFS 1301'
MESA VERDE 2100'
MANCOS 4010'
GALLUP 4824'
DAKOTA 5827'

PBTD - 5912'
TD - 6034'