

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage: Sec., T., R., M., or Survey Description)

1740' FSL & 1500' FWL NE/4 SW/4 SEC14-T25N-R11W

5. Lease Designation and Serial No.

14-20-603-1431

6. If Indian, Allottee or Tribe Name

NAVAJO ALLOTTEES T2

7. If Unit or CA, Agreement Designation

8. Well Name and No.

NAVAJO ALLOTTEES T No. 2

9. API Well No.

30-045-21744

10. Field and Pool, or Exploratory Area

BASIN DK

11. County or Parish, State

SAN JUAN COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO INC. HAS PERFORMED THE FOLLOWING WORK TO THE SUBJECT WELL:

MIRUSU, NDWH, NUBOP. TIH W/ RBP AND PKR, SET RBP @ 5840'. SET PKR @ 5760', PRESS TEST CASING. CASING TESTED TO 1000 PSI. RAN GR-CBL-CCL FROM 5820'-SURF. RAN TEMP SURVEY FROM SURF-5820' WITH BH SHUTIN. OPENED BH, RAN TEMP SURVEY AGAIN. PERF SQZ HOLES @ 2750'. *RIH W/ CMT RET, SET @ 2548'. RU SERVICE CO. AND SQZ HOLES @ 2750' USING 155 SX CMT (NO CIRCULATION). ESTABLISH STANDING SQZ OF 800 PSI. RU WIRELINE, RUN GR-CBL-CCL FROM 2350'-1300', FOUND NO CMT. PERF SQZ HOLES @ 1370'. *ESTABLISH CIRCULATION UP BRADENHEAD (100% RETURNS), SQZ ANNULUS USING 250 SX CMT. LOST RETURNS WITH 24 BBLs FLUSH GONE. ESTABLISH STANDING SQZ OF 600 PSI. (CALC TOC @ 650') RIH W/ BIT AND COLLARS, DRILL OUT CMT TO 1370'. PRESS TEST CASING AND SQZ TO 1000 PSI FOR 15 MIN. CONTINUE DRILLING RET AND CMT TO 2750', TEST CASING AND SQZ TO 1000 PSI FOR 15 MIN. POOH W/ BIT AND COLLARS, TIH TO RETRIEVE RBP. STUCK RBP, FISHED AND RETRIEVED. RIH W/ PROD EQUIP, RDMOSU. PRODUCED WELL, WELL PRODUCING HIGH VOL OF WATER, MIRUSU, NDWH, NUBOP. RIH W/ RBP, TBG & PKR, SET RBP @ 5792'. HUNT CASING LEAK W/ TBG & PKR. FOUND SQZ HOLES LEAKING @ 2750'. RU SERVICE CO AND SQZ LEAK W/ 4 BBLs CMT. ESTABLISH A 925 PSI STANDING SQZ. POOH W/ TBG, TBG STUCK, FISH IN HOLE, DAMAGED TO PRODUCTION CASING DURING FISHING OPERATIONS. HOLE IN CSG FROM 1645'-1652'. EVALUATING WELL FOR POTENTIAL.

* VERBAL APPROVAL TO PERFORM THE ABOVE WORK RECEIVED FROM WAYNE TOWNSEND OF THE BLM BY DARREN SEGREST OF TEXACO ON 1-25-91.

14. I hereby certify that the foregoing is true and correct

Signed Alan A Klein

Title Area Manager

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title NMOC

MAY 9 1991

FARMINGTON RESOURCE AREA

BLM - Farmington (5), NMOC (3), (1), AAK.

BY RET TRB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



NAVAJO ALLOTTEES T No. 2 CURRENT COMPLETION

WELL:
NAVAJO ALLOTTEES T No. 2
LOCATION:
NE 1/4 SW 1/4
SEC 14-T23N-R11W

4-WAY SQZ HOLES @ 1370'

SQZ W/ 200 SX CMT
CIRC 24 BBLs CMT, LOST CIRC
STANDING SQZ PRESS OF 600 PSI
(CALC TOC @ 589')

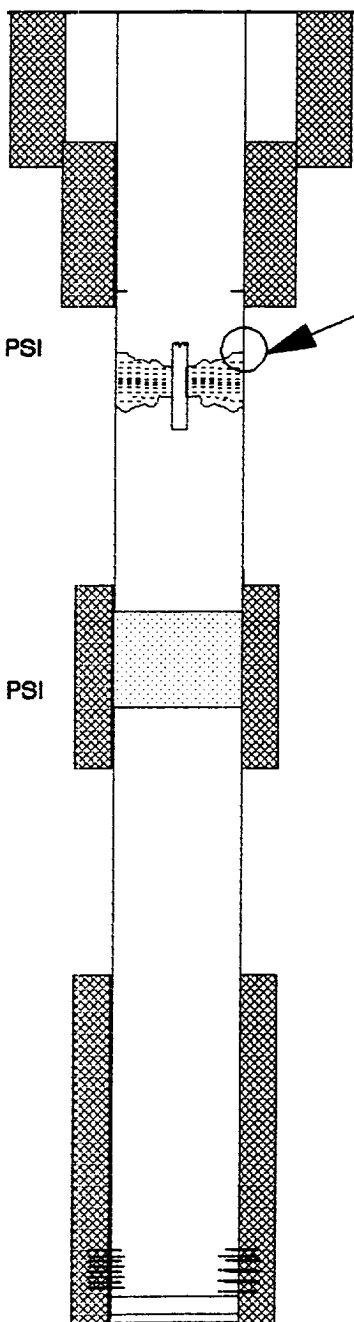
4-WAY SQZ HOLES @ 2750'

SQZ W/ 155 SX CMT
STANDING SQZ PRESS OF 800 PSI

TOC @ 4400'
(5100'-5500' POOR BOND)

5 9/16" CSG @ 6032'
W/ 225 SX CMT

**DAKOTA
PERFORATIONS**
5875'-5899'



CIRC CMT
8 5/8" CSG IN 12 3/4" HOLE
@ 648' w/ 300 SX CMT

CASING HOLE FROM 1645'-1652'

2 3/8" FISH FROM 1636'-1820'

SQZ W/ 19 SX CMT
STANDING SQZ PRESS OF 925 PSI
(CMT PLUG 2635'-2762')

EST FORMATION TOPS

FRUITLAND 810'
PICTURED CLIFFS 1301'
MESA VERDE 2100'
MANCOS 4010'
GALLUP 4824'
DAKOTA 5827'

PBTD - 5912'
TD - 6034'