

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-1431	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allottees	
2. NAME OF OPERATOR Texaco Inc.		7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR 3300 N. Butler, Farmington, N.M. 87401		8. FARM OR LEASE NAME Navajo Allottees	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1740' FSL & 1500' NE,SW of Sec. 14 At top prod. interval reported below SAME At total depth API# 30-045-21744		9. WELL NO. T-2	
14. PERMIT NO. ---		10. FIELD AND POOL, OR WILDCAT Undesignated WC Farmington Sand	
DATE ISSUED ---		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA K, Sec. 14, T25N, R11W	
15. DATE SPUDDED 4-4-75		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 4-15-75		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 5-16-91 Undes.		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6440' KB	
19. ELEV. CASINGHEAD 6428'		20. TOTAL DEPTH, MD & TVD 6034'	
21. PLUG, BACK T.D., MD & TVD 1018' Cmt ret.		22. IF MULTIPLE COMPL., HOW MANY* 1	
23. INTERVALS DRILLED BY 10'-6034'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 740'-788' Farmington Sand	
25. WAS DIRECTIONAL SURVEY MADE ---		26. TYPE ELECTRIC AND OTHER LOGS RUN -----	
27. WAS WELL CORED ---		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) Farmington Sand; 740'-788', 4 JSPF. Cement Retainer @ 1018' Dakota; 5875'-5899'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1645'-1652' 740'-788' AMOUNT AND KIND OF MATERIAL USED 200 sks B cmt squeeze 2000 gls HCl acid	
33.* PRODUCTION DATE FIRST PRODUCTION 5-16-91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 2"x 1.25"x 15' WELL STATUS (Producing or shut-in) SI		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
35. LIST OF ATTACHMENTS Sundry		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <i>Fulla Tipton</i> TITLE Area Manager DATE 5-24-91	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland	810'	
				Pictured Cliffs	1301' ¹²⁹⁰	
				Mesa Verde	2100'	
				Mancos	4010'	
				Gallup	4824'	
				Dakota	5827' ⁵⁸⁰⁹	