

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Texaco Inc.

3. Address and Telephone No.
3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1740' FSL & 1500' FWL NE/4 SW/4 SEC14-T25N-R11W

5. Lease Designation and Serial No.
14420-603-1431

6. If Indian Allottee or Tribe Name
NAVAJO ALLOTTEES T2

7. If Unit or CA, Agreement Designation
LEASE AREA

8. Well Name and No.
NAVAJO ALLOTTEES T No. 2

9. API Well No.
30-045-21744

10. Field and Pool, or Exploratory Area
BASIN DK

11. County or Parish, State
SAN JUAN COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO INC. HAS PERFORMED THE FOLLOWING WORK TO THE SUBJECT WELL:

MIRUSU, NDWH, NUBOP. POOH W/ TBG. RIH W/ CMT RET ON 2 3/8" TBG, SET RET @ 1018'. ESTABLISH RATE AND PRESSURE, AND SQUEEZE CASING LEAK (1645'-1652') USING 200 SX B CMT. TOOH W/TBG, RU WIRELINE AND PERF CASING FROM 740'-788' USING 4 JSPF.* RD WIRELINE, RU SERVICE CO. AND ACID PERFORATIONS IN 7' INTERVALS USING 2000 GAL OF 7 1/2 % HCL. RU SWAB AND BRING BACK LOAD. RIH W/ 2" x 1.25" x 15'. NU WELLHEAD, RDMOSU.

* VERBAL APPROVAL TO PERFORM THE ABOVE WORK RECEIVED FROM WAYNE TOWNSEND OF THE BLM BY DARREN SEGREST OF TEXACO ON 5-09-91.

14. I hereby certify that the foregoing is true and correct.

Signed *Ed A. Eyster* Title Area Manager Date 5/24/91

(This space for Federal or State office use)

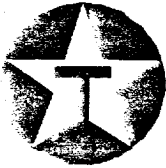
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 30 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NAVAJO ALLOTTEES T No. 2 CURRENT COMPLETION

WELL:
NAVAJO ALLOTTEES T No. 2

LOCATION:

NE 1/4 3W/4
SEC 14-T25N-R11W

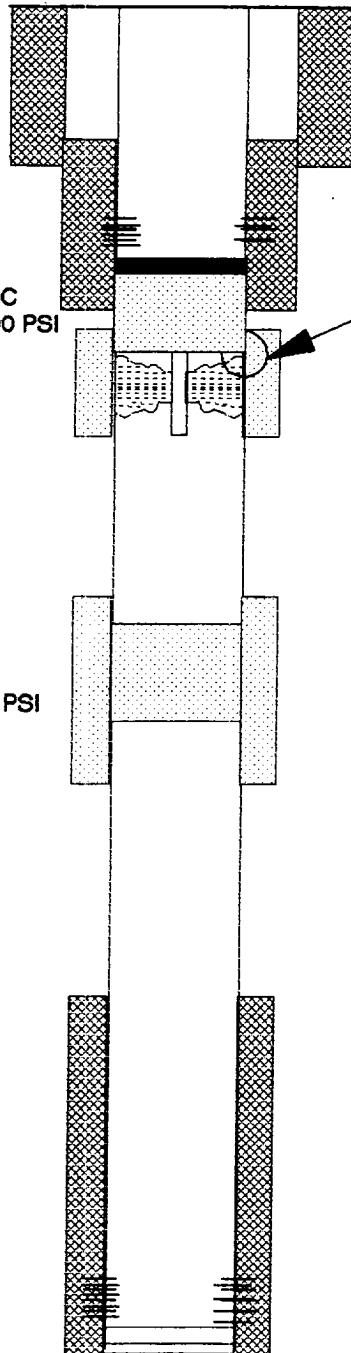
4-WAY SQZ HOLES @ 1370'
SQZ W/ 200 SX CMT
CIRC 24 BBLS CMT, LOST CIRC
STANDING SQZ PRESS OF 600 PSI
(CALC TOC @ 589')

4-WAY SQZ HOLES @ 2750'
SQZ W/ 155 SX CMT
STANDING SQZ PRESS OF 800 PSI

TOC @ 4400'
(5100'-5500' POOR BOND)

5 9/16" CSG @ 6032'
W/ 225 SX CMT

DAKOTA
PERFORATIONS
5875'-5899'



CIRC CMT
8 5/8" CSG IN 12 3/4" HOLE
@ 648' w/ 300 SX CMT

PERFORATIONS
740'-788'

2 3/8" FISH FROM 1636'-1820'
CASING HOLE FROM 1645'-1652'
SQZ UNDER RET @ 1018'
USING 200 SX CMT
2 3/8" FISH FROM 1636'-1820'

SQZ W/ 19 SX CMT
STANDING SQZ PRESS OF 925 PSI
(CMT PLUG 2635'-2762')

EST FORMATION TOPS

FRUITLAND 810'
PICTURED CLIFFS 1301'
MESA VERDE 2100'
MANCOS 4010'
GALLUP 4824'
DAKOTA 5827'

PBTD - 5912'
TD - 6034'

RECEIVED
91 MAY 24 PM 4:12
SUNBELT AREA
SUNBELT AREA
SUNBELT AREA