## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42 R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-	04	5- ;	2/	810	)
5. LEA	SE DESI	INATION	AND	SERIAL	NO.
C II	0700	56			

GEOLOGICAL SURVEY	SF 078056	
APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUCBACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. Type of Work	Federal 7. UNIT AGREEMENT NAME	
DRILL A DEEPEN PLUG SAIR	4. CSIT AGREEMENT NAME	
OIL [V] GAS [7] SINGLE 7 A STRUCK [7]	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	Federal "C"	
FILOR PWANTOW, ULL CRUSHARA	9. WELL NO.	
3. Abbress or otherwork 3.41 Milam Building, Sen Antonio, Temas 78205	<b>6</b> 60 1	
4 LOCATION OF SELL (Percent low tien dien tien the sell with the condense with any State regularization)	Wildcat-Eesa Verde	
At survive 710 File 2 660 TSD of the L/A Section 7 T-25N R-12 W	11. SEC., T., R., M., OR BLK.	
Som Juna County, New Michieo	Section 7 T - 25N	
2000 Cliff House 14. DISTANCE IN MILES AND DIRECTION FROM NEARDST TOWN OR POST OFFICE*	R - 12N	
	12. COUNTY OR PARISH 13. STATE	
23 Miles South Paritington 16. No. of acres in lease 177, No. of acres 177,	San Juan     Rew Mente	
DOCATION TO NARREST PROPERTY OR LEASE LINE, FT.	HIS WELL	
15. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DOFTH 20 ROTA	40 CABLE TOOLS	
TO NEARLEST WELL, DRILLING, COMPLETED, OR ALPHED FOR, ON THIS LEASE, FT. 501	Potary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	22. APPROX. DATE WORK WILL START*	
6290 GL est.	5/5/75	
PROPOSED CASING AND CEMENTING PROGRAM		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH	QUANTITY OF CEMENT	
$12-1/2^{11}$ $6-5/8^{11}$ $32.0$ $120$	75 sacks	
7-7/8 4-1/2 9.5% 2000	350_sacks	
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present producte. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured reventer program, if any.	APR 3 0 1975  S. GEGLOSICAL SURJEY  Metive zone and proposed new productive	
4.		
SIGNED AGENT	DATE 4/28/75	
(This space for Federal or State office use)		
PULMIT NO APPROVAL DATE		
APPEROVED BY	DATE	
CONDITIONS OF APPROVAL, IF ANY:	DATE	
NSC And Jan *See Instructions On Reverse Side		

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. recutor Well No. Hixon Development/Company Federal "C" Unit Letter Township County E 25N San Juan Actual Footige Location of Well: 708 he and Level Elev. Producing Formation Dedicated Acresqu: 6301 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation \_\_\_\_\_\_ Che owner T Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Sec I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct in the best of my knowledge and belief. Date Surveyed Certificate No. 1320 1650 1980 2310 2000 1500 1000 50 Q