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SANTA FE			
FILE			-
U.S.G.S.		7	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR			

(Date)

SANTA FE		FOR ALLOWABLE  AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	GAS			
LAND OFFICE OIL					
TRANSPORTER GAS /					
OPERATOR PROPATION OFFICE					
Operator					
Dugan Producti	on Corp.				
i .	ngton, NM 87401				
Reason(s) for filing (Check proper box)		Other (Please explain)			
New We!1 X	Change in Transporter of: Oil Dry Gar				
Recompletion Change in Ownership	Casinghead Gas Conden	Ħ l			
If change of ownership give name					
and address of previous owner  I. DESCRIPTION OF WELL AND I	FASE				
Lease Name	Well No. Pool Name, Including Fo				
Red Mac	1 Undesigna	ated - PC State, Federa	or Fee Federal NM 25443		
Unit Letter J : 145	O Feet From The South Lin	e and 1600 Feet From	The East		
	257				
Line of Section 3 Tow	mship 25N Range	12W , NMPM,	San Juan County		
I. <u>DESIGNATION OF TRANSPORT</u>	ER OF OIL AND NATURAL GA	is			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)		
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)		
El Paso Natural Gas Co	ompany	Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
If this production is commingled with	h that from any other lease or pool	give commingling order number:			
V. COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'y, Diff, Res'y,		
Designate Type of Completio		X Morkover Deeberr	Flug Back Same Nes 1. Diff, Nes 1.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
8-26-75	9-22-75  Name of Producing Formation	1240' Top Oil/Gas Pay	1198' Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) 6228 GR	Pictured Cliffs	1125'			
Perforations	401		Depth Casing Shoe		
1125-29' and 1134-4		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
7-7/8"	5-1/2"	211	5 sx		
4-3/4"	2-7/8"	1220'	75 sx		
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
Oll. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test	Tablity Freesans		3975		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
			Olli COM.		
GAS WELL			181.3		
Actual Prod. Test-MCF/D	Length of Test  3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate		
117 AOF Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
One point back pressure		190	5/8"		
I. CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION COMMISSION			
I have by contifue that the rules and r	certify that the rules and regulations of the Oil Conservation  APPROVED		, 19		
Commission have been complied with and that the information given		II nv	Original Signed by R. Kondrick		
above is time and complete to the		TITLE	BOLST. FO		
		17			
J. A. Wienn.		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
(Signalure)		well, this form must be accompanied tests taken on the well in accompanied	anied by a tabulation of the deviation or the deviation or the deviation of the deviation of the deviation or the deviation o		
Engineer (Ti	(le)	All sections of this form m able on new and recompleted w	nat he filled out completely for allow-		
10-22-75		Fill out only Sections I.	II, III, and VI for changes of owner,		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.