T MINUCE I			
HO. OF COPIES RECEIVED			4
CISTRIBUTIO	NC		
SANTA FE		1	
FILE		,	
U.S.G.S.		7	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	

Form C-104
Supersedes Old C-104 and C-110
Effective 1 1 cc

المستمالة المستمالة المستمالة							/
HO. OF COPIES RECEIVED]						
CISTRIBUTION	1	EW MEXICO OIL C	ONSERVAT	ION COMMI	SSION	Drew	C-104
SANTA FE	l	REQUEST			201014		rsedes Old C-104 and C-11
FILE , -			AND			Effe	ctive 1-1-65
u.s.g.s. /	AUTHORI	ZATION TO TRA		DIL AND N	ATURAL (SAS	
LAND OFFICE			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<i></i>	
TRANSPORTER GAS /							
OPERATOR /	1						
PRORATION OFFICE	1						
Operator	<u> </u>						
Dugan Productio	on Corp.						
Address Box 234, Farmir	ngton, NM 8	7401					
Reason(s) for filing (Check proper box	,		C	ther (Please	explain)		
New Well	Change in Tro	insporter of:					
Recompletion	Oil	Dry Ga	ıs 📗				•
Change in Ownership	Casinghead G	as Conder	nsate				****
f change of ownership give name nd address of previous owner							
DESCRIPTION OF WELL AND Lease Name		ol Name, Including F	ormation	ı	Kind of Leas		Lease No.
Red Mac	3	Undesigna	ted - PC		State, Federa	lorFee Fe	deral NM 25443
Location							4
Unit Letter D ; 79	Peet From T	he North Lin	ne and	1000	_ Feet From	The We	st
Line of Section 3 To	wnship 25N	Range	12W	, NMFM,		Sa	n Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AN	ID NATURAL GA	Address (G	ive address to	which appro	ved copy of th	is form is to be sent)
Name of Authorized Transporter of Ca El Paso Natural Gas (or Dry Gas 🟋	1	ive address to 90, Fairm	_		is form is to be sent)
If well produces oil or liquids,	Unit Sec.	Twp. Rge.		ally connecte		en	
give location of tanks. f this production is commingled wi	<u> </u>		give commi	ngling order	number:	· · · · · · · · · · · · · · · · · · ·	,
COMPLETION DATA	1011 W		New Well	Workever	Deepen	Plug Back	Same Res'v. Diff. Res'v.
Designate Type of Completion	on — (X)	X	X	 	<u> </u>	 	1 1 1
Date Spudded	Date Compl. Read	y to Prod.	Total Dept	h		P.B.T.D.	
11-6-75	12-5	5-75		1202'			1173'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	g Formation	Top Oil/Go	is Pay		Tubing Dep	th
6185' GR	Pictured	Cliffs	<u> </u>	1111'			1103'
Perforations						Depth Casin	ng Shoe
1111-1116'							
	TUB	ING, CASING, AN	D CEMENT				
HOLE SIZE		TUBING SIZE		DEPTH SE	Τ	S/	ACKS CEMENT
7-7/8"		5-1/2"		33 !		 	<u>5 sx</u>
4-3/4"		2-7/8"	<u> </u>	1189'			75 sx
	<u> </u>	L-1/4"		1103'		 	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABL	E (Test must be a able for this de	epth or be for)		qual to or exceed top allow
Date First New Oil Run To Falks	tn /					Choke Size	
Length of Test	Tubing Preseure		Casing Pre	eswe		Choke Size	
Actual Prod. During Tell CON	OII-BUL.		Water-Bbl			Gas-MCF	
- All course	\ 						
GAS WELL	and the second						
Actual Prod. Test-MCF/D	Length of Test		Bbls. Cond	lensate/MMCF		Gravity of	Condensate
111 CAOF	3	hrs				<u> </u>	
Testing Method (pitot, back pr.)	Tubing Pressure	Shut-in)	Casing Pre	esure (Shut-	-in)	Choke Size	
One point back pressure	1.	90	<u> </u>	222			5/8"
CERTIFICATE OF COMPLIAN				OIL. C		ATION CO	MMISSION
		OH C	APPRO	VED		(13/2	, 19
I hereby certify that the rules and Commission have been compiled shove is true and complete to the	with and that the	information given	11		1 Signed	by A. R.	Kendrick

\mathcal{A}	Kusten	
	(Signature)	
Engineer		
	(Title)	
12-11-75	·	
	(Date)	

OIL CONSERVATION COMMISSION			
APPROVE	D 17	1975	, 19
BY	riginal Signed	by A. R.	Kendric k
TITLE	المهائض والمتلا عارون	Dist. #3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. I'I, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.