4-USGS (Farmington) 1-File		Form approved. Budget Bureau No. 42-R1424.	
Orm 9-331 UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on re- verse side)			5. LEASE DESIGNATION AND SERIAL NO.
			NM 25443
GEOLOGICAL SURVEY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)			
			7. UNIT AGREEMENT NAME
OIL GAS X OTHER			alba a ebaa
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Dugan Production Corp.			Red Mac 6 & 3 f 2 d B
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401			3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD-AND POOL, OR WILDRAT
At Surface At surface			WAW Fruitland PC
790' FNL - 1000' FWL			11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA
			Coc 2 125N D12V X = 1
	(0)	nm on ota l	Sec 3 T25N R12W 1 12. COUNTY OF PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,		San Juan NM
			Other Data - 3 3 3 3
	propriate Box To Indicate N		QUENT REPORTE OF A THE STATE OF
NOTICE OF INTENT	non to:		FREPAIRING WELL
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	X altering casing
FRACTURE TREAT	IULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMENT'
SHOOT OR ACIDIES	ABANDON*	(Other)	
REPAIR WELL	HANGE PLANS		ts of multiple completion on Well
(Other)	PATIONS (Clearly state all pertinen		- the luding optimated date of starting any
17. DESCRIBE PROPOSED OR COMPLETED OF D proposed work. If well is directio nent to this work.)*	nally drilled, give subsurface locat	tions and measured and true vert	ical depths for all markers and zones perti-
nent to this worm,			How directly and the state of t
3-29-79			The second of th
U. A. Command Nove	and form fraced DC for	ormation 1111-1116'	using 100 bbls water 3
Western Co and Nowsco foam fraced PC formation 1111-1116' using 10 22,000# 10-20 sand 123,800 st cu ft nitrogen and 18 gals adafoam.			ladrodii. Sixiplicia is sesse
the time process 1000 psi May 1900 psi Min 1/00 psi Ave J			3 1800 ps_i = , = ○ ② i ± ∃ i
Average IR foam 15 B/M ISDP 1200 psi 5 min std press 900 p			half Sing Main and again
2-1/2 hrs opened to atmosphere @ 5:30 p.m.			Budge for the formal formal shorth which shorth at formal at a for
Z-1/Z m s opened o		•	and the graph of the and a substitution of the substitution of the substitution of the substitution of the about the substitution of the about the substitution of the substitution of the about the substitution of the substitut
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September 1			
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DIS	ST. 3	• 3	is electioned for authition proposed to the model for the state of the model for the mode
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The state of the s		· ·	
	is true and correct		
18. I hereby certify that the foregoing		Petroleum Engineer	DATE 3-30-79
SIGNED Ihomas A. I	Jugan TITLE		
(This space for Federal or State of			t bank to some supplies of the
APPROVED BY	TITLE		DATE THE STATE OF
CONDITIONS OF APPROVAL, IF			Service of the servic
	~~	macc	